

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OGD
MAY 20 2016
RECEIVED

WELL API NO. 30-025-20797 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1861
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 29 ✓
8. Well Number 001K ✓
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3971' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company ✓

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter K : 1655 feet from the South line and 1980 feet from the West line
 Section 29 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this well in TA status per attached procedure. Attached is a current/proposed wellbore schematic

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 05/17/2016

Type or print name Rhonda Rogers E-mail address: rogers@conocophillips.com PHONE: (432)688-9174

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/24/2016
 Conditions of Approval (if any):

VGEU 29-01K
API #30-025-20797
TA WELLBORE

This TA will aid in the water handling issues in VGEU due to the 2015 VGEU New Drills.

Perforations			
Type	Formation	Top	Bottom
Perforations	Glorieta	6,101'	6,164'
PBTD		6,174'	
TD		6,225'	

Well Service Procedure:

- 1) MIRU pulling unit. Kill well. NDWH, NUBOP. Test BOP
- 2) RU cable spooler. TOOH w/ 2 3/8" 4.7# J-55 production Tbg & ESP assembly. Visually inspect all Tbg and cable out of hole. Stand Tbg back in Derrick. LD ESP and send into BH. RD cable spooler.
 - a. Will not rerun ESP
 - b. Ensure BH's tech services the ESP seals before laying down. Report condition of oil in upper & lower seal.
 - c. **Do Not Cut MLE cable up as it will be sent to BH shop for inspection and testing.**
 - d. **Keep all failed components for Engineering to view.**

If scale or paraffin is present

- 3) PU & TIH w/ bit and scraper sized for 9.5# 4 1/2" casing to PBTD @ 6,174'. TOOH & LD bit and scraper. Stand back Tbg in Derrick.
 - a. Record tag depth in WV

✓ CAP W/ 35' CEMENT BY W.L. MAB.

If scale or paraffin is not present

- 4) PU & TIH w/ CBP & **Heavy Duty Packer**. Set CBP @ 6,051' (50' from top perf).
 - a. Heavy Duty Packer will be ran w/ CBP incase casing doesn't test and to confirm plug is holding.
- 5) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 6) RU pump truck. Circulate packer fluid to surface (6,051' x **0.0162 bbl/ft** = 98 bbls).
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 7) MI lay down machine. TOOH & lay down Tbg. Release lay down machine.
 - a. Send Tbg into EL Farmer to be inspected
 - b. Top off casing w/ packer fluid
- 8) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 560 psi for 35 mins.
 - a. **Notify the NMOCD of impending test.**
 - b. If test fails, notify Production Eng. for possible job scope change.
- 9) NDBOP. NUWH.
- 10) RDMO

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252079700	County LEA	State/Province NEW MEXICO
Original Spud Date 9/2/1964	Surface Legal Location Sec. 29, T-17S, R-35E	E/W Dist (ft) 1,980.00	E/W Ref W	N/S Dist (ft) 1,655.00
N/S Ref S				

VERTICAL - Main Hole, 5/13/2016 4:38:04 PM

