

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

HOBBS OCD
MAY 23 2016
RECEIVED

WELL API NO. 30-025-23173
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State I-29
8. Well Number #5
9. OGRID Number 113315
10. Pool name or Wildcat Hobbs, Upper Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3646'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other TA

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location
Unit Letter O : 330 feet from the South line and 2218 feet from the East line
Section 29 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA Status expired on 6/28/15

Texland Petroleum-Hobbs is requesting permission to extend the TA status until a final evaluation can be made.

The CIBP is set @ 5865' w/5sks CI "C" cmt plug
Texland will pressure test the csg to 500 psi/30 min.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 5/20/16

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450
For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 5/24/2016
Conditions of Approval (if any):

NO PROD Reported - 89 MONTHS