

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

**HOBBS OGD**  
**MAY 18 2016**  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-34067
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laughlin
8. Well Number 2
9. OGRID Number 873
10. Pool name or Wildcat Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well

2. Name of Operator  
Apache Corp.

3. Address of Operator  
P O box Drawer D Monument NM 88265

4. Well Location  
 Unit Letter G : 2310 feet from the N line and 2310 feet from the E line  
 Section 9 Township 20S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 6408' -6589'

Plan to move in & POOH with production equipment, RIH with CIBP to set +- 6350', & dump bail 35' of cement on top of the plug. We will circulate the casing with packer fluid, pressure test to 500 psi for 30 minutes, & chart the results.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Instrument Tech DATE 5/18/16  
 Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

**For State Use Only**  
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/23/2016  
 Conditions of Approval (if any)

# Apache Corporation – Laughlin #2

## Wellbore Diagram – Current

API: 30-025-34067

Date : 5/5/16

K. Grisham



### Surface Location

2310' FNL & 2310' FEL,  
Lot G Sec 9, T20S, R37E, Lea County, NM

Hole Size  
=12-1/4"

### Surface Casing

8-5/8", 24# @ 1268' w/ 650 sxs to surface

DV Tool @ 4530'

Hole Size  
=7-7/8"

7/00: Perf Paddock fr/ 5166-5206' w/ 2 jspf (82 holes). Acidize w/ 4000 gals 1 acid. Swab well. Cmt sqz Paddock fr/ 5166-5206' w/ 500 gals Flochek & 150 s; cmt. Test sqz - held ok.

10/97: Perf tubb fr/ 6408'-6589' (28 holes). Acidize w/ 2800 gals acid & 150,000# 20-14 sd in 60,424 gals 50-50 quality foam.

7/00: Acidize Tubb 6408-6589' w/ 3000 gals 15% acid.

Currently only producing from Tubb.

10/97: Perf Drinkard fr/ 6784-6975'. Acidize w/ 3000 gals 15% NEFE. 100% wt Set circ @ 6925' & sqz'd lwr perms 6975-6982' w/ 75 sxs. Swab test perms 6814 6842' - 99% wtr. Swab 6776-6842 perms - 90% wtr. Set CIBP @ 6800'.

### Production Casing

5-1/2", 15.5# @ 7050' w/ 1405 sxs to surface

PBTD = 6,700'  
TD = 7,050'