

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SDE 19 FEDERAL 03

9. API Well No.
30-025-32908-00-C1

10. Field and Pool, or Exploratory
S SAND DUNES-BONE SPRING
W TRISTE DRAW-DELAWARE

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: PATTY R URIAS
E-Mail: patty_urias@xtoenergy.com

3a. Address
500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T23S R32E SESW 330FSL 2310FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SDE 19 FEDERAL ASSOCIATED WELLS:
SDE 19 FEDERAL #003 Federal 30-025-32908 SAND DUNES;BONE SPRING, SOUTH
SDE 19 FEDERAL #003 Federal 30-025-32908 TRISTE DRAW;DELAWARE, WEST
SDE 19 FEDERAL #004 Federal 30-025-32909 SAND DUNES;BONE SPRING, SOUTH
SDE 19 FEDERAL #004 Federal 30-025-32909 TRISTE DRAW;DELAWARE, WEST
SDE 19 FEDERAL #005 Federal 30-025-38130 TRISTE DRAW;DELAWARE, WEST

The unexpected malfunction of a equipment maintained by DCP Midstream has caused emergency flaring from the SDE 19 battery of approximately 150 mcf/day. The volumes flared as a result of this equipment malfunction and force majeure event constitute "unavoidably lost" production under NTL 4A Section II.C.(2)

3 see your COAS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #336127 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/18/2016 (16JAS0303SE)

Name (Printed/Typed) PATTY R URIAS Title REGULATORY ANALYST

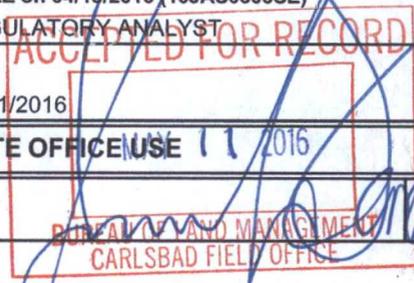
Signature (Electronic Submission) Date 04/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE 11/2016

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only

MJB/OCD 5/23/2014

Additional data for EC transaction #336127 that would not fit on the form

32. Additional remarks, continued

("Unavoidably lost" production shall mean:(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise")and NTL 4A Section III.A. ("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances: During temporary emergency situations, such as compressor or other equipment failures"). Therefore, the flared volumes are not royalty bearing under NTL 4A. Please accept this as notice for month of JANUARY 2016 - MARCH 2016

Flare started 1/5/16

150 mcf/d

Reason for flare: DCP high line pressures

REVISED TO CORRECT REJECTED INITIAL SUNDRIES 333045, 333048 AND FINAL SUNDRIES 333342, 330731

TOTAL FLARED: JAN=216HRS & 728MCF; FEB=101HRS & 630MCF; MAR=80HRS & 497MCF