

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM113966
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CHARRO FEDERAL 1H
9. API Well No. 30-025-42794-00-S1
10. Field and Pool, or Exploratory UNKNOWN WC-025 G07 S243225C
11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator XTO ENERGY INCORPORATED Contact: PATTY R URIAS E-Mail: patty_urias@xtoenergy.com
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701
3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R32E SWSW 170FSL 660FWL

RECEIVED MAY 19 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRECTION TO SUNDRY DATES 2/2/16 TRANSACTION 330400

CHARRO FEDERAL #1H

XTO REQUESTING 90 DAYS FLARING ON THIS NEW DRILL, NEW LEASE. WE STARTED FLARING AS OF 11/27/15, APPROX. 1000 MCFD.

XTO REQUIRES TIME TO EVALUATE WELL FOR FEASIBILITY OF BUILDING FACILITY AND RUNNING FLOWLINES.

WE HAVE SHUT IN WELL WAITING RIGHT OF WAY APPROVAL - STOPPED FLARING AS OF 1/16/16 WITH A TOTAL OF 1032 HOURS AND 33491 MCF FLARED.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #338234 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMS for processing by PRISCILLA PEREZ on 05/03/2016 (16PP0625SE) Name (Printed/Typed) PATTY R URIAS Title REGULATORY ANALYST Signature (Electronic Submission) Date 05/03/2016

ACCEPTED FOR RECORD MAY 11 2016 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Accepted for Record Only MJB/OCD 5/23/2016

Additional data for EC transaction #338234 that would not fit on the form

32. Additional remarks, continued

CORRECTED VOLUMES TO SHOW TOTAL FLARED OF 1056 HOURS AND 34,328 MCF

NOV 2015 = 2516 MCF AND 96 HRS
DEC 2015 = 20931 MCF AD 672 HRS
JAN 2016 = 10881 MCF AND 288 HRS