

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03328
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Pearl Queen Unit
8. Well Number 5
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
Bureau of Land Management formerly Xeric Oil & Gas Corp

3. Address of Operator Plugged by NMOCD
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter H: 2007 feet from the North line and 660 feet from the East line
Section 4 Township 20S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XXX <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

HOBBS OCD

MAY 19 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 5/25/2016

Type or print name Mark Whitaker E-mail address: _____ PHONE: (575) 393-6161

For State Use Only
 APPROVED BY: Mary Brown TITLE District Supervisor DATE 5/25/2016
 Conditions of Approval (if any): _____

Plugging Report
SPQU #5

Latitude 32.6040800487 Longitude -103.455932072

5/12/2016 Move in equipment and rig up. Installed BOP. Picked straight up on pipe. Weighed 18 pts. Laid down 3 joints and weight dropped to 7 pts. Pulled 21 joints and found what looked like a seal assembly for a permanent packer. OD of tool was 3 3/8". Laid down 51 joints of bad pipe total. Last joint was parted on the bottom close to the pin. SION.

5/16/2016 RIH with gauge ring on wireline for 5 1/2" casing and sat down at 620'. RIH with spear (3 1/8" OD with 1.99" grapple) and work string. Tagged up on soft fill at 1573'. Tried to pump down tubing to wash down to fish. Port on the spear was plugged. POOH with the spear and RIH with notched collar. Washed down to fish at 1579'. POOH with tubing and picked up spear. RIH and stung into fish. Could pull 24 point before it would pull out. Continued until spear quit holding. POOH with spear and grapple was not on the spear. RIH with work string to 1579' and spotted 35 sx cement. POOH with 15 stands. Established circulation and closed casing valve. Pressured up to 600# with 2.5 bbls and SION.

5/17/2016 RIH and tagged cement at 1274'. POOH to 1000' and spotted 25 sx cement with CaCl. WOC and tagged cement at 769'. Perforated 5 1/2" casing at 252'. Pressured up to 500# and held. Perforated at 60'. Good circulation up annulus from 60'. RIH to 320' and spotted 30 sx cement. Laid down remaining pipe. Pumped cement down 5 1/2" casing to perfs at 60' and up annulus to surface. Took 60 sx. Rigged down. Will cut off in the morning.

5/18/2016 Cut off well head. Cement was to surface in both strings. Installed marker and cut off anchors. Cleaned pit and cleared location.