

HOBBS OCD

MAY 19 2016

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-238035. Indicate Type of Lease
STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE SWB

8. Well Number
0019. OGRID Number
16268310. Pool name or Wildcat
WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well X Other

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter N : 660 feet from the SOUTH line and 2130 feet from the WEST line
Section 25 Township 10S Range 32E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,306' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

INT TO PA

P&A NR Pr-X

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A X
CASING/CEMENT JOB ☐

OTHER:

OTHER: WELL PLUGGED AND ABANDONED 04/29/16.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/23/16: SET 4-1/2" CIBP @ 9,150'; ATTEMPT TO CIRC. WELL - UNABLE TO DO SO; PUMP 75 SXS. CMT. @ 9,150'; WOC.

04/24/16: TAG CMT. @ 8,718' (OK'D BY OCD); CIRC. WELL X PRES. TEST CSG. TO 500# - HELD OK; PERF. SQZ. HOLES @ 7,490'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 800# X HOLD; PUMP 25 SXS. CMT. @ 7,540' (PER OCD); WOC X TAG CMT. @ 7,170' (OK'D BY OCD); PERF. SQZ. HOLES @ 5,190'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 900# X HOLD.

04/25/16: PUMP 25 SXS. CMT. @ 5,240'; WOC X TAG CMT. @ 4,680' (OK'D BY OCD); CUT X PULL 4-1/2" CSG. @ 3,740'.

04/27/16: PUMP 55 SXS. CMT. @ 3,790'; WOC X TAG CMT. @ 3,570' (OK'D BY OCD); PUMP 45 SXS. CMT. @ 2,547'; WOC.

04/28/16: TAG CMT. @ 2,390' (OK'D BY OCD); PRES. TEST 8-5/8" CSG. TO 1,000# - HELD OK; PERF. SQZ. HOLES @ 1,825'; ATTEMPT TO EST. INJ. RATE - PRES UP TO 750# X HOLD; PUMP 50 SXS. CMT. @ 1,875'-1,725' (PER OCD); PERF. X SQZ. 60 SXS. CMT. @ 447' (PER OCD); WOC X TAG CMT. @ 320' (OK'D BY OCD); PERF. SQZ. HOLES @ 60' (PER OCD).

04/29/16: MIX X SQZ., FILLING ALL ANNULI, 65 SXS. CMT. @ 60'-3' (PER OCD); DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

Spud Date:

MIRU: 04/20/16

Rig Release Date:

RDMO: 04/29/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: AGENT

DATE: 04/29/16

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:



TITLE

Petroleum Engr. Specialist

DATE

5/23/2016

Conditions of Approval (if any):