

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Ave., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OOD MAY 12 2016 RECEIVED

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-22678
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SUE
8. Well Number 1
9. OGRID Number 247692
10. Pool name or Wildcat BAGLEY PERMO PENN NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4311' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator JAY MANAGEMENT COMPANY, LLC

3. Address of Operator 2425 WEST LOOP SOUTH, SUITE 810 HOUSTON, TX 77027

4. Well Location
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 29 Township 11S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Put the well back on production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/10/2016 Move workover rig to well location. TOOH with the plug. TIH with bit and scraper to clean the hole. TOOH with bit and scraper.

05/11/2016 TIH with tubing, rods and production equipment.

05/12/2016 Put the well back on production.

Tlog @ 9000' as per Kacy Armstrong. mtr.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kacy Armstrong

TITLE Agent

DATE 05/12/2016

Type or print name Kacy Armstrong

E-mail address: operations@jaymgt.com

PHONE: 940-351-6008

For State Use Only

APPROVED BY:

Marcy Brown TITLE Dist Supervisor

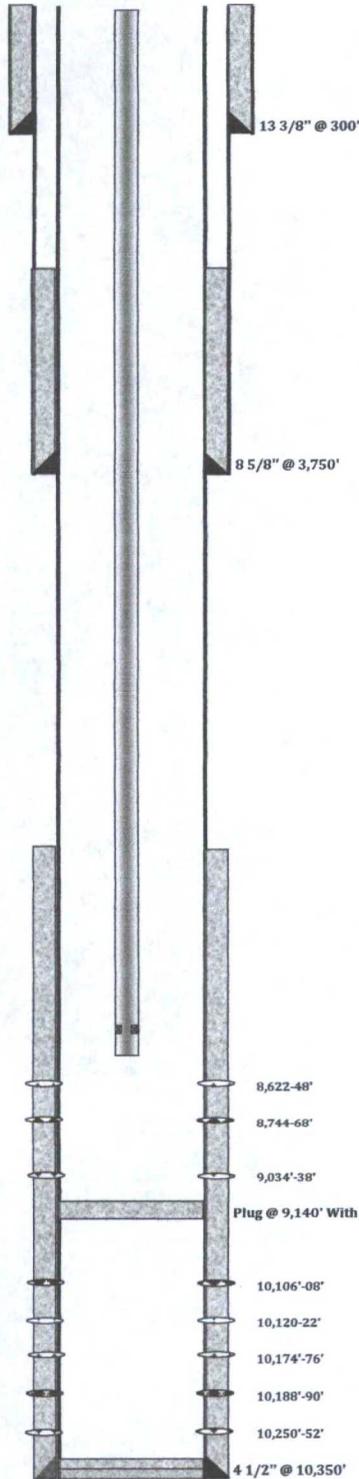
DATE 5/12/2016

Conditions of Approval (if any):



Jay Management Company, LLC

CURRENT COMPLETION
as of 07/14/2010



WELL: SUE # 1	SPUD DATE: 6/10/10	LSE #: K-3905
COUNTY: LEA	RR DATE: 7/14/10	FIELD: Bagley Permo Penn North
STATE: NM	COMP DATE: 6/23/10	LOCATION: Unit M 660' FSL & 660' FWL
API #: 30-025-22678		FORMATION: Wolfcamp
TD: 10,350'	PBTD: 9,120'	ELEVATION: 4311 KB

DATE:

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13 3/8"	48#	J-55		SURF	300'			400	SURF.
8 5/8"	24#&32#	J-55		SURF	3,750'			200	2,965'
4 1/2"	11.60#	N-80		SURF	10,350'			500	

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.
2 3/8"	N/A	J-55		SEF		270

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
6/23/2010	8,622'	8,648'	2	Wolfcamp	Open
6/23/2010	8,744'	8,768'	2	Wolfcamp	Open
6/23/2010	9,034'	9,038'	2	Wolfcamp	Open
8/28/1968	10,106'	10,108'	2	Lower Penn	Close
8/28/1968	10,120'	10,122'	2	Lower Penn	Close
8/28/1968	10,174'	10,176'	2	Lower Penn	Close
8/28/1968	10,188'	10,190'	2	Lower Penn	Close
8/28/1968	10,250'	10,252'	2	Lower Penn	Close

Aug-68	Perfs: 10,106'-10,252' 2 SPF & Acidize with 6,000 GAL 15%.
Jun-10	Set Plug @ 9,140' with 1 SX Cement. Perfs: 8,622'-9,034' 2 SPF & Acidize with 15% HCL and CO2. Tubing setup: Mud Junit with bull Plug Perf Sub Seat Nipple & 17 Joint of 2 3/8" tubing. Tubing Anchor 270 Joints of 2 3/8" J-55 tubing Rods Setup: 175 3/4" Rods 130 7/8" Rods Down hole pump
May-15	Pull out of the hole all down hole equipment. TIH bit and scraper to clean the hole. TOOH with bit and scraper TIH with tubing, rods and down hole equipment. Put the well back on production.

229
 $359 \times 25 = 8975$
 25
 9000'