

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

HOBBS OCD

MAY 23 2016

RECEIVED

BRADENHEAD TEST REPORT

|                                                      |                                   |
|------------------------------------------------------|-----------------------------------|
| Operator Name<br><b>LEGACY RESERVES OPERATING LP</b> | API Number<br><b>30-025-09659</b> |
| Property Name<br><b>COOPER JAL UNIT</b>              | Well No.<br><b>238</b>            |

7. Surface Location

|                      |                      |                        |                     |                          |                      |                         |                      |                      |
|----------------------|----------------------|------------------------|---------------------|--------------------------|----------------------|-------------------------|----------------------|----------------------|
| UL - Lot<br><b>E</b> | Section<br><b>25</b> | Township<br><b>24S</b> | Range<br><b>36E</b> | Feet from<br><b>1980</b> | N/S Line<br><b>N</b> | Feet From<br><b>330</b> | E/W Line<br><b>W</b> | County<br><b>LEA</b> |
|----------------------|----------------------|------------------------|---------------------|--------------------------|----------------------|-------------------------|----------------------|----------------------|

Well Status

|                            |                          |                        |     |     |          |     |                       |
|----------------------------|--------------------------|------------------------|-----|-----|----------|-----|-----------------------|
| TA'D WELL<br>YES <b>NO</b> | SHUT-IN<br>YES <b>NO</b> | INJECTOR<br><b>INJ</b> | SWD | OIL | PRODUCER | GAS | DATE<br><b>5/2/16</b> |
|----------------------------|--------------------------|------------------------|-----|-----|----------|-----|-----------------------|

OBSERVED DATA

|                      | (A)Surface   | (B)Interm(1) | (C)Interm(2) | (D)Prod Csng | (E)Tubing     |
|----------------------|--------------|--------------|--------------|--------------|---------------|
| Pressure             | <b>0</b>     | <b>0</b>     |              | <b>0</b>     | <b>490</b>    |
| Flow Characteristics |              |              |              |              |               |
| Puff                 | Y / N        | Y / N        | Y / N        | Y / N        | CO2 —         |
| Steady Flow          | Y / N        | Y / N        | Y / N        | Y / N        | WTR <b>✓</b>  |
| Surges               | Y / N        | Y / N        | Y / N        | Y / N        | GAS —         |
| Down to nothing      | <b>Y</b> / N | <b>Y</b> / N | Y / N        | <b>Y</b> / N | Type of Fluid |
| Gas or Oil           | Y / N        | Y / N        | Y / N        | Y / N        | Injected for  |
| Water                | Y / N        | Y / N        | Y / N        | Y / N        | Waterflood if |
|                      |              |              |              |              | applies.      |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                              |                              |
|----------------------------------------------|------------------------------|
| Signature: <b>Steven Dittman</b>             | OIL CONSERVATION DIVISION    |
| Printed name: <b>STEVEN DITTMAN</b>          | Entered into RBDMS <b>BS</b> |
| Title: <b>WELL TECH</b>                      | Re-test                      |
| E-mail Address: <b>sdittman@legacylp.com</b> |                              |
| Date: <b>5/2/16</b>                          | Phone: <b>432-312-4757</b>   |
| Witness:                                     |                              |