

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032874A
6. Indian Tribe or Tribe Name
7. Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GL ERWIN A 07
2. Name of Operator CHEVRON USA INCORPORATED Contact: DORIAN K FUENTES E-Mail: djvo@chevron.com		9. API Well No. 30-025-33138-01-C1
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7631	10. Field and Pool, or Exploratory JUSTIS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T24S R37E SWSW 330FSL 500FWL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron respectfully requests to temporarily abandon well for length of abandonment up to one year.

Chevron Plans to:
MIRU; Pull rods and tubing, run in CIBP using wireline; Set CIBP @ 5185 with 2sx CMT; tag plug and circulate packer fluid; pull tubing; obtain Passing MIT; clean location; RDMO.

Current and proposed wellbore diagrams attached and justification.

NM OIL CONSERVATION

ARTESIA DISTRICT

APR 06 2016

RECEIVED

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #334881 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/30/2016 (16PP0505SE)	
Name (Printed/Typed) DORIAN K FUENTES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/29/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Teungku Muchlis Krueng	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

APPROVED

MAR 31 2016
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

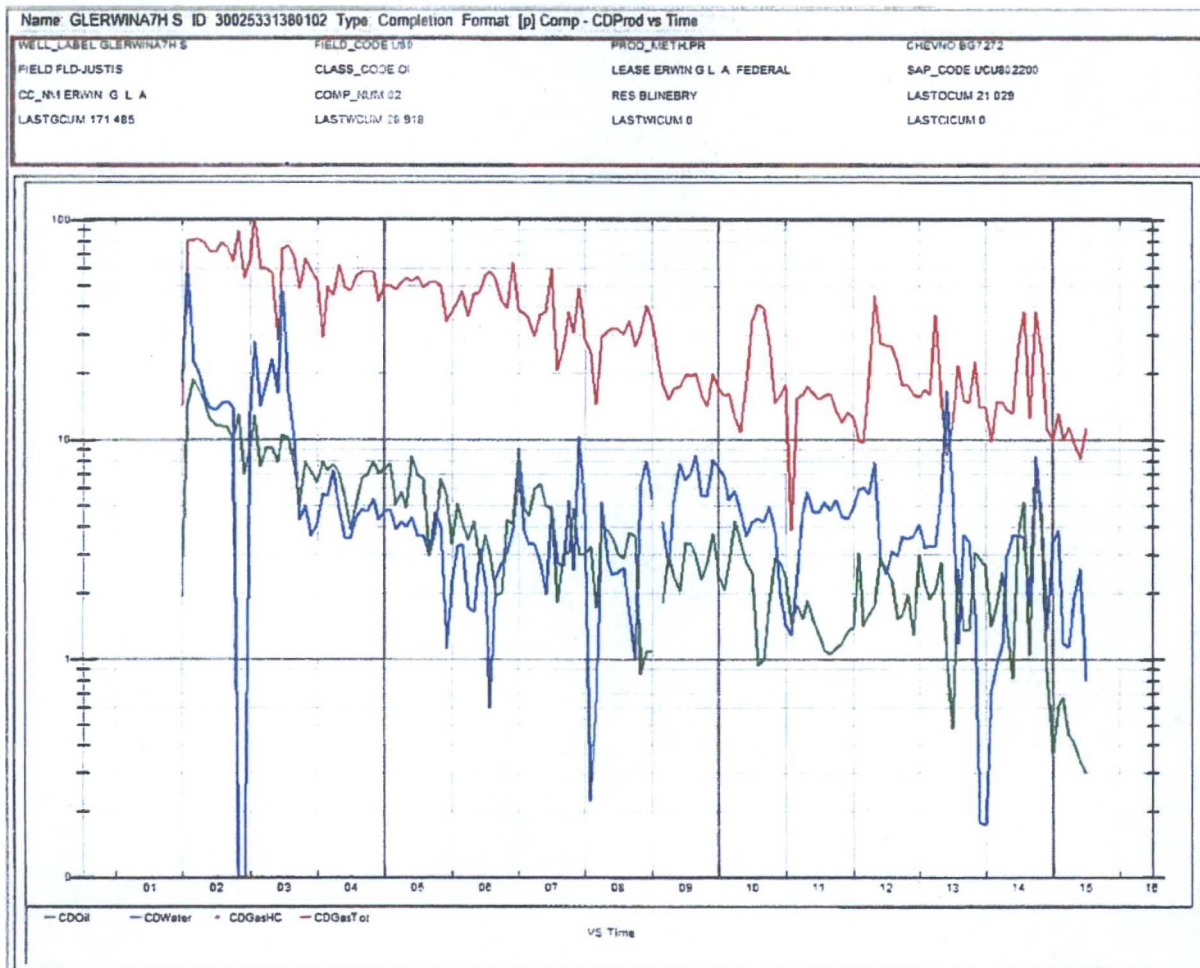
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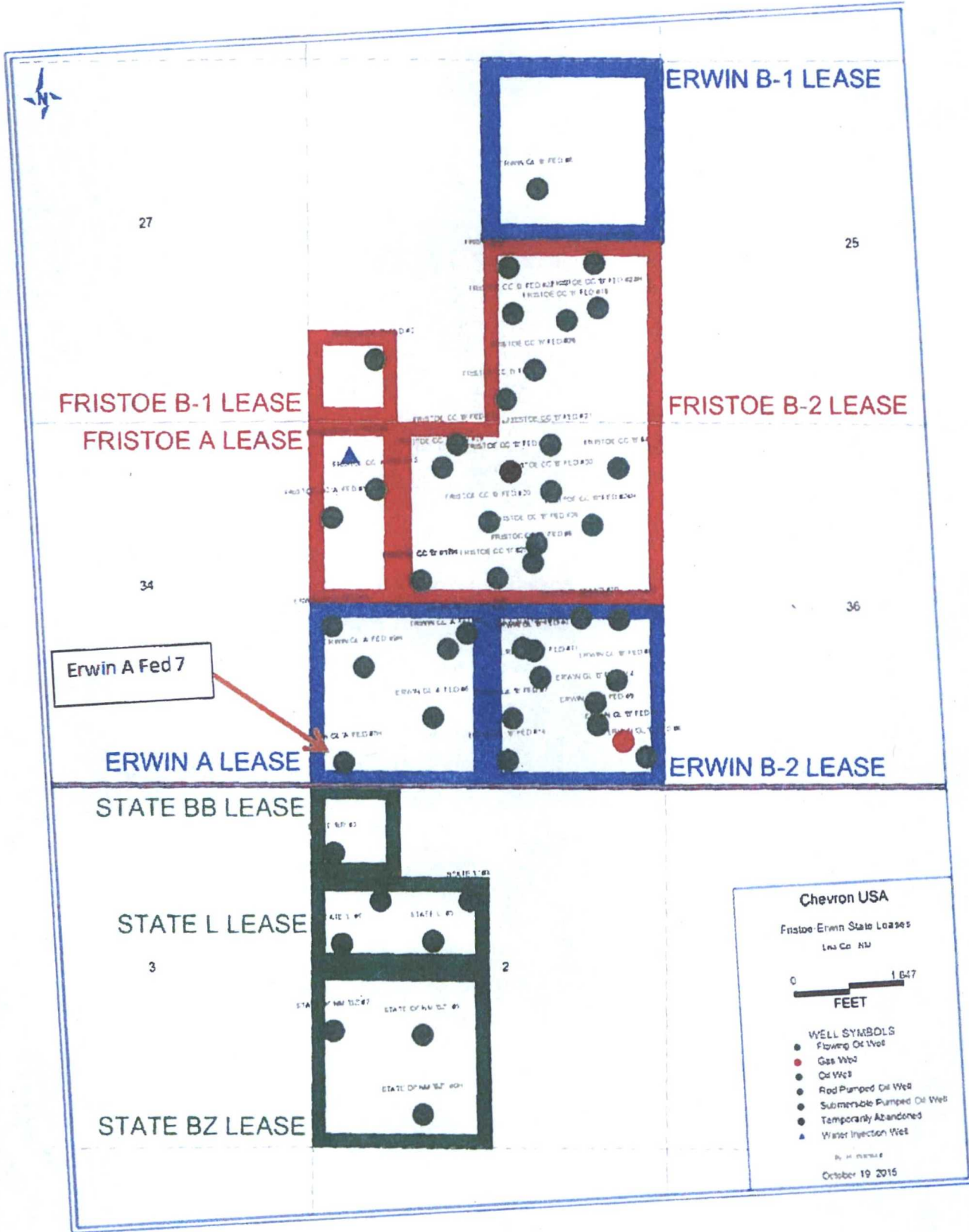


Erwin A FED 7 Temporary Abandonment Justification

The Erwin A FED 7 (Justis field) is producing from the Blinebry and Drinkard formations and has been identified as a viable waterflood target. The Erwin A FED 7 is also a recompletion candidate to the Seven Rivers and Queen formations. The Erwin A FED 7 is being requested to be Temporarily Abandoned for its uneconomic primary production rate but Chevron would like to retain this wellbore for the proposed waterflood development or recompletion.

Erwin A FED 7 Production Rate (green is oil, red is gas, and blue is water)





Chevron USA
 Fristoe-Erwin State Leases
 Las Col, NM

0 1647
FEET

WELL SYMBOLS

- Flowing Oil Well
- Gas Well
- Oil Well
- Rod Pumped Oil Well
- Submersible Pumped Oil Well
- Temporarily Abandoned
- ▲ Water Injection Well

By J. H. [unreadable]
 October 19, 2015

ERWIN FEDERAL A #7

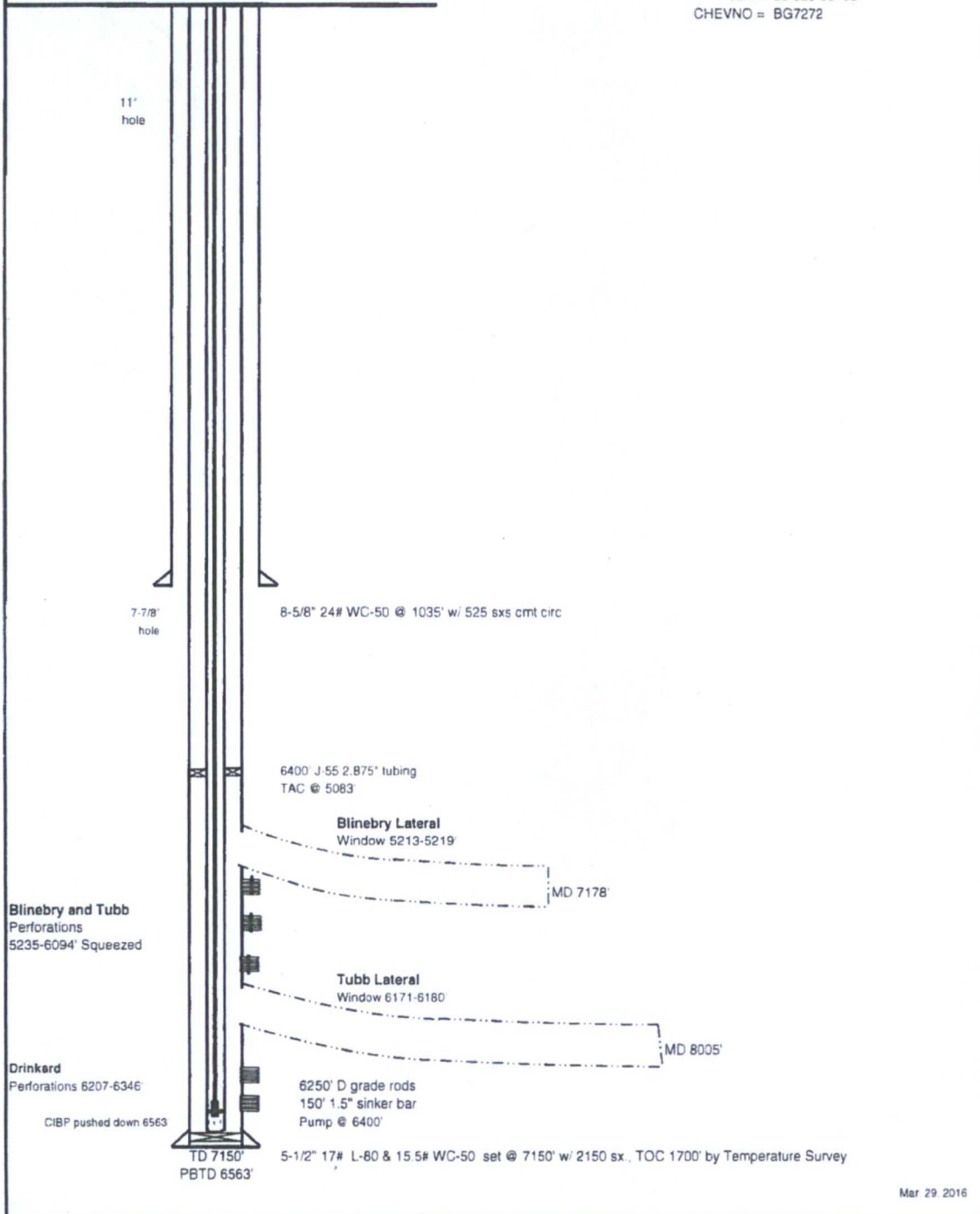
Location: 330' FSL & 500' FWL, Sec. 35, Township 24S, Range 37E, Lea County, NM CURRENT

TEAM:
 FIELD: Justis
 LEASE/UNIT: ERWIN FEDERAL A
 COUNTY: Lea

DATE CHKD: Mar. 28, 2016
 BY: Hunter Waters
 WELL: 7
 STATE: New Mexico

SPUD DATE: 11/28/1995
 COMP. DATE: 1/21/1996
 CURRENT STATUS: Producing Well (Rod Pump)

KB = 3196'
 Elevation = 3183'
 TD = 7150'
 PBD = 6563'
 API = 30-025-33138
 CHEVNO = BG7272



ERWIN FEDERAL A #7

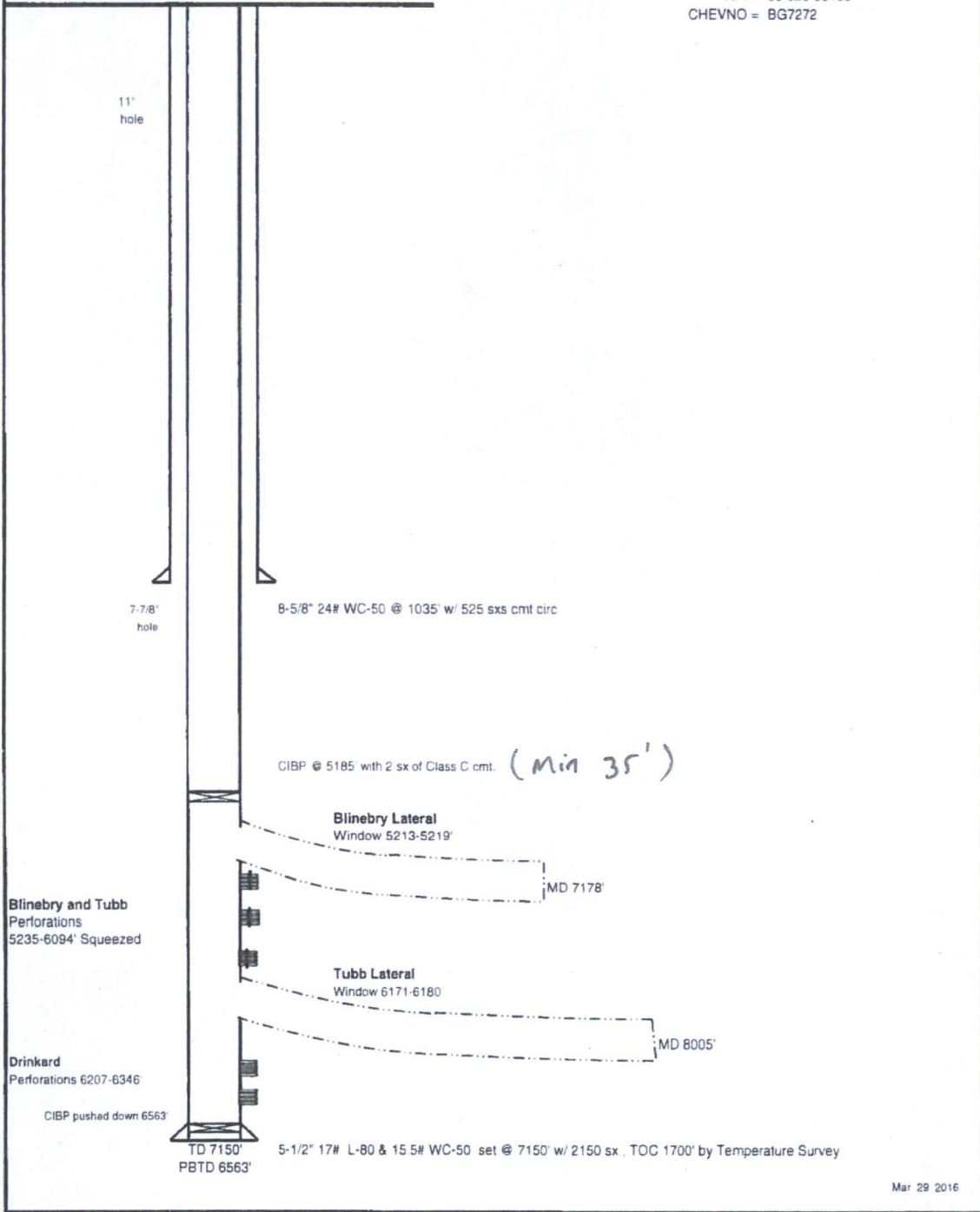
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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

GL ERWIN A 07 30-025-33138-01-C1

1. Well may be approved to be TA/SI for a period of 12 months or until 03/31/2017 after successful MIT and subsequent report is submitted.
2. This will be the last TA approval for this well.
3. Contact BLM 24 Hrs. prior to setting of plugs so as it may be witnessed.