

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM15091

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Workover Deepen Plug Back Diff. Resvr.
 Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

2. Name of Operator

BTA Oil Producers LLC ✓

8. FARM OR LEASE NAME

Rojo 7811 JV-P Federal Com #2H ✓

3. Address

104 S. Pecos
Midland, TX 79701

3a. Phone No. (include area code)

432-682-3753

9. API WELL NO.

30-025-42414 ✓

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 50' FSL & 430' FEL, Unit P (SESE) Sec 22-T25S-R33E ✓

At top prod. Interval reported below

At total depth 375' FNL & 331' FEL, Unit A (NENE) Sec 22-T25S-R33E

10. FIELD NAME

Red Hills; Bone Spring, Upper Shale

11. SEC. T. R. M.. OR BLOCK AND SURVEY
OR AREA 22 T 25S R 33E

12. COUNTY OR PARISH 13. STATE
Lea NM

14. Date Spudded
3/20/15

15. Date T.D. Reached
4/7/15

16. Date Completed 5/6/15
 D & A Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
3345' GR 3363' KB

18. Total Depth: MD 14092'
TVD 9371'

19. Plug back T.D.: MD 14040'
TVD 9369'

20. Depth Bridge Plug Set: MD 14040'
TVD 9369'

21. Type Electric & other Logs Run (Submit a copy of each)
None

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1174'	None	1040		0	None
12 1/4"	9 5/8" J55	40#	0	5021'	None	1720		0	None
8 3/4"	5 1/2" P110	17#	0	14092'	None	1900		3380'	None

24. Tubing Record

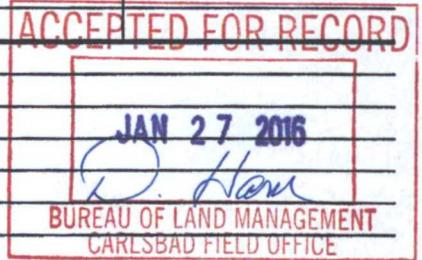
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9515'	8872'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9556'	14000'	9556-13940'		1080	Open
B)			13990-14000'		60	Open
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached



28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
5/15/15	5/23/15	24	→	464	663	1647			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
22/64"		700#	→	464	663	1647		Producing	

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

Perforation 22/64" 11/27/15

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28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
Choke Size	Tbg. Press Flwe. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
Choke Size	Tbg. Press Flwe. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Lamar	4972'	5021'		Rustler	1048'
Bell Canyon	5022'	6090'		Top of Salt	1415'
Cherry Canyon	6091'	7661'		Base of Salt	4732'
Brushy Canyon	7662'	9179'		Lamar	4972'
Bone Spring Lm	9180'	9391'		Bell Canyon	5022'
				Cherry Canyon	6091'
				Brushy Canyon	7662'
				Bone Spring Lm	9180'
					TVD. 9391'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Surveys
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Pam Inskip Title Regulatory Administrator
 Signature _____ Date 6/18/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.