

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
MAY 16 2016 RECEIVED

Form C-103
 May 27, 2004

WELL API NO. 30-025-01025 ✓

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 State BTA ✓

8. Well Number 1 ✓

9. OGRID Number 164070

10. Pool name or Wildcat
 Bagley: Siluro Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Paladin Energy Corp. ✓

3. Address of Operator 10290 Monroe Dr., Suite 301
 Dallas, Texas 75229

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 2 Township 12S Range 33E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4224' GR

Pit or Below-grade Tank Application or Closure

Pit type Steel Tank Depth to Groundwater 60 Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PEF TEM PUL OTHER	E-PERMITTING <input type="checkbox"/> SWD <input type="checkbox"/> INJECTION <input type="checkbox"/>	SUBSEQUENT REPORT OF:
	CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> MB	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
	RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/> PM	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>
	CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>	OTHER T&A wellbore <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporarily Abandon Wellbore (T & A). MI & RU pump truck. Pressured casing to 550# and tested for 32 min. CIBP set at 5,213'. Test held OK. See attached Chart. **This Approval of Temporary Abandonment Expires 4/21/2017**

Start Date: Completion Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 5/10/2016

Type or print name Mary Brown E-mail address: _____ Telephone No. _____

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 5/20/2016

Conditions of Approval (if any): _____


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

4/21/16

BR 2221

HOBBS OCD
MAY 16 2016
RECEIVED

Paladin Energy
State BIA #1

30-085-01025
4-12-125-335

Call. Dm- 2/4/16
10004

Start 500
end 540
3am

Boyd

Boyd

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