

**HOBBS OCD**

FILE IN TRIPLICATE

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28364
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 161
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other Temporarily Abandoned

2. Name of Operator: Occidental Permian Ltd.

3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323

4. Well Location: Unit Letter G : 2630 Feet From The North Line and 1331 Feet From The East Line  
Section 9 Township 19-S Range 38-E NMPM Lea County Lea

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3594' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>E-PERMITTING &lt;SWD</b> <input type="checkbox"/> <b>INJECTION</b> <input checked="" type="checkbox"/> <b>CONVERSION</b> <input type="checkbox"/> <b>RBDMS</b> <input checked="" type="checkbox"/> <b>MB</b> <b>RETURN TO</b> <input type="checkbox"/> <b>TA</b> <input checked="" type="checkbox"/> <b>pm</b> <b>CSNG</b> <input type="checkbox"/> <b>ENVIRO</b> <input type="checkbox"/> <b>CHG LOC</b> <input type="checkbox"/> <b>INT TO PA</b> <input type="checkbox"/> <b>P&amp;A NR</b> <input type="checkbox"/> <b>P&amp;A R</b> <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 04/17/2016

Pressure readings: Initial - 580 PSI Ending - 580 PSI

Length of test: 32 minutes

Witnessed: NO

**This Approval of Temporary Abandonment Expires 4/17/2017**

Oxy respectfully requests a TA extension for SHU 161. This well is part of the South Hobbs Unit Phase 2 CO2 expansion project and will be returned to active status as the project expands to this area of the unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/16/2016

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mary Brown TITLE Dist Supervisor DATE 5/20/2016

CONDITIONS OF APPROVAL IF ANY:

MIDNIGHT

DATE 4-17-16  
BR 2221

HOBBS OCD  
MAY 17 2016  
RECEIVED

Graphic Controls

Oxy

South Hobbs # 101  
30-025-08364

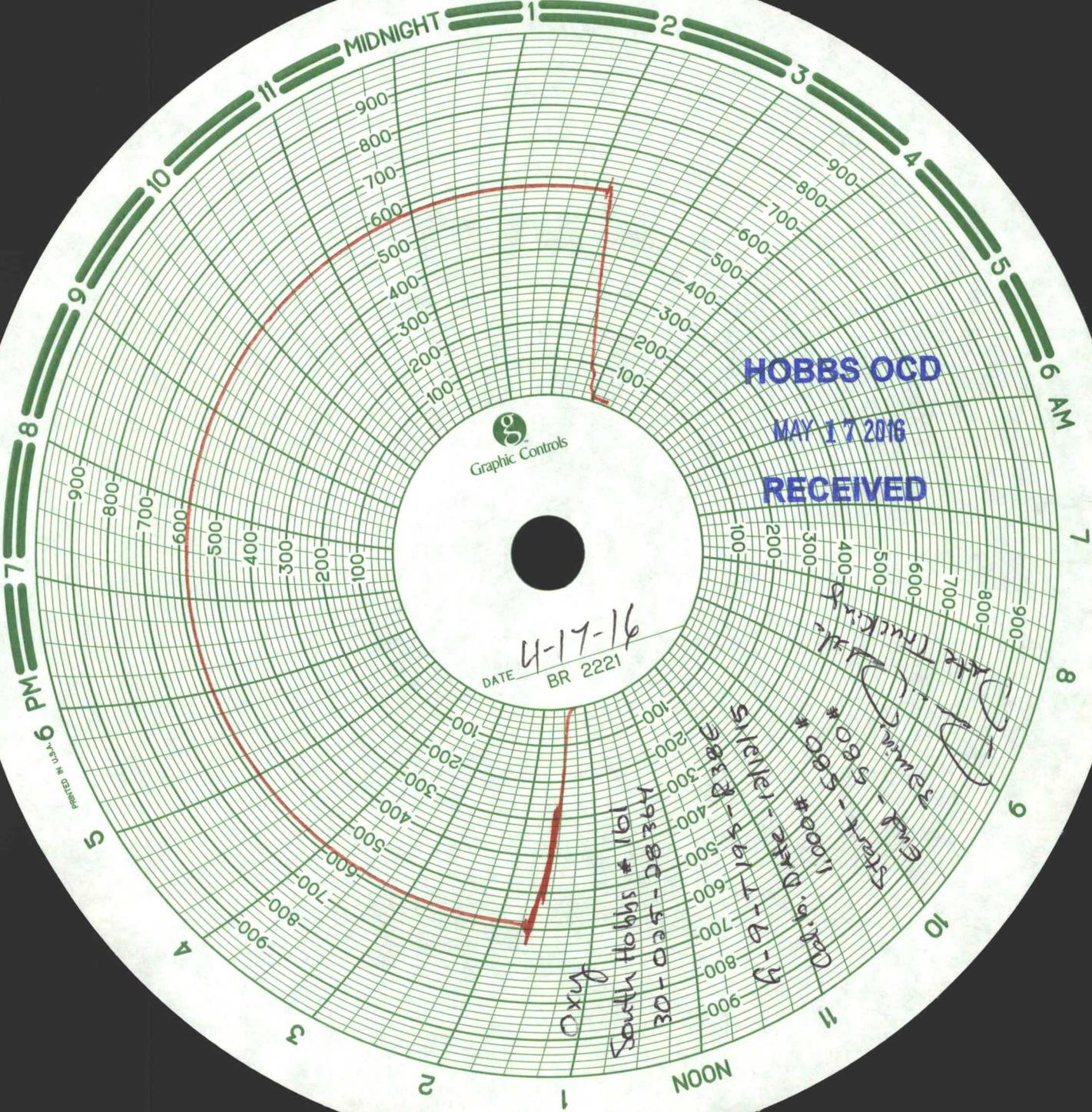
6-9-11-6  
4-11-8-88E

Call. Date 4-17-16  
1000 # 000

Start 9:00  
End 11:00

Truck # 101  
Truck # 101

Truck # 101  
Truck # 101



11 10 9 8 7 6 5 4 3 2 1 NOON

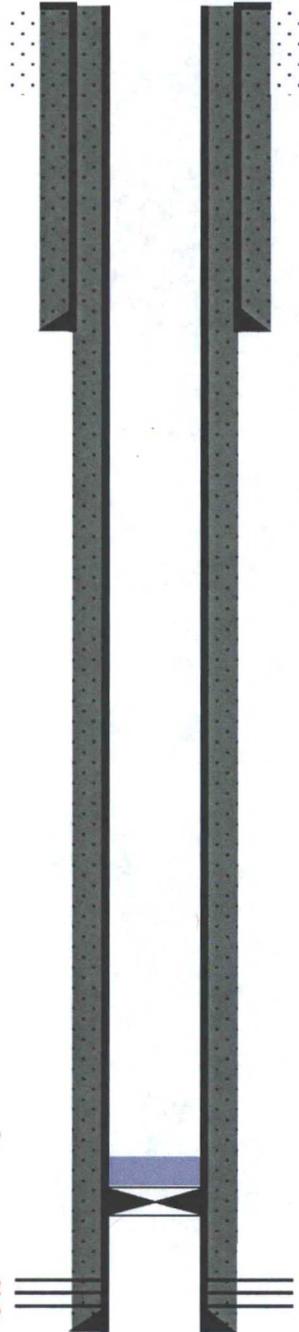
11 10 9 8 7 6 AM

# SHU 161

**API# 30-025-28364**

TWN 19-S; RNG 38-E

Prod - TA'd



8-5/8" 24# @ 1599'  
cmt'd w/875 sxs  
TOC @ Surface (Calc.)

Spot 30' on top of CIBP @ 3985'

5-1/2" 15.5# @ 4335'  
cmt'd w/1250 sxs  
TOC @ Surface (Calc.)

Squeezed perms 4034-4082  
Plugged Back Perfs: 4162-4205'

PBTD @ 3950'  
TD @ 4335'

# American Valve & Meter, Inc.

1113 W. BROADWAY  
P.O. BOX 166 HOBBS,  
NM 88240

HOBBS OCD

MAY 17 2016

RECEIVED

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: \_\_\_\_\_

\_\_\_\_\_

Signature: Tony Flores