

OCD Hobbs

HOBBS OCD

ATS-16-384

MAY 23 2016

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Lease Serial No. Units J&O: LC-054687
SE: LC-029509B BL: NM-315712

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. N/A	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. (315671) Ragnar Federal Com #26H	
2. Name of Operator COG Operating LLC (229137)		9. API Well No. 30-025- 43273	
3a. Address One Concho Center, 600 W. Illinois Ave Midland, TX 79701		3b. Phone No. (include area code) 432-685-4385	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SHL: 120' FNL & 1730' FEL, Unit B, Sec 22 At proposed prod. zone BHL: 330' FNL & 1647' FEL, Unit B, Sec 15		10. Field and Pool, or Exploratory Maljamar; Yeso, West (44500)	
11. Sec., T. R. M. or Blk. and Survey or Area Sec 22 & 15, T17S, R32E		12. County or Parish LEA	
13. State NM		14. Distance in miles and direction from nearest town or post office* 2 miles SW from Maljamar, NM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 120'		16. No. of acres in lease SHL: 520; Units J&O: 400; BHL: 760	
17. Spacing Unit dedicated to this well 160		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 430.7	
19. Proposed Depth TVD: 6321' MD: 11250' EOC: 6400' TVD		20. BLM/BIA Bond No. on file NMB000740; NMB000215	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4017' GL		22. Approximate date work will start* 06/30/2016	
23. Estimated duration 15 Days		24. Attachments	

UNORTHODOX LOCATION

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature	Name (Printed/Typed) Robyn M. Odom	Date 11/13/2015
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Title
Regulatory Analyst

Approved by (Signature) James A. Amos	Name (Printed/Typed)	Date MAY 18 2016
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Title **FIELD MANAGER** Office **CARLSBAD FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

Roswell Controlled Water Basin

Kz
05/24/16

See attached NMOCD
Conditions of Approval

Approval Subject to General Requirements
& Special Stipulations Attached

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**COG Operating LLC
Ragnar Federal Com #26H**

1. Geologic Formations

TVD of target	6400'	Pilot hole depth	NA
MD at TD:	11250'	Deepest expected fresh water:	132'

Back Reef

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Quaternary Fill	Surface	Fresh Water	
Rustler	857'	Brackish Water	
Top of Salt	1061'	Salt	
Tansill	2067'	Barren	
Yates	2171'	Oil/Gas	
Seven Rivers	2529'	Oil/Gas	
Queen	3127'	Oil/Gas	
Grayburg	3525'	Oil/Gas	
San Andres	3908'	Oil/Gas	
Glorieta	5398'	Oil/Gas	
Paddock	5487'	Oil/Gas	
Blinberry	5998'	Target	
Tubb	6905'	Will not penetrate	

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program *See COA*

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	882'	13.375"	48	H40/J55	STC	1.83	1.59	7.61
12.25"	0	2087' 2170'	9.625"	40	J55	STC	2.37	1.29	5.41
8.75"	0	5879'	7.0"	29	L80	LTC	2.50	1.33	2.24
8.75"	5879'	6706'	5.5"	17	L80	LTC	2.05	1.26	3.70
7.875"	6706'	11250'	5.5"	17	L80	LTC	2.05	1.26	7.60
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h BLM standard formulas where used on all SF calculations
Assumed 9.2 ppg MW equivalent pore pressure from 9 5/8" shoe to Deepest TVD in wellbore.

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	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing	# Sks	Wt. lb/gal	Yld ft3/sk	H ₂ O gal/sk	500 psi Comp. Strength (hours)	Slurry Description
Surf. Single Stage	275	13.5	1.75	9.2	13	Lead: Class C + 4% Gel +2% CaCl ₂ + 0.25 pps CF
	375	14.8	1.32	6.3	6	Tail: Class C + 2% CaCl ₂ + 0.25 pps Celloflake
Inter. Single stage	300	11.8	2.45	14.4	72	Lead: 50:50:10 C: Poz:Gel w/ 5% Salt + 5 pps LCM + 0.25 pps Cello flake
	275	14.8	1.32	6.3	6	Tail: Class C w/ 2% CaCl ₂

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IF DV Tool +/- 932'						
Inter. Multi-Stage	150	11.8	2.45	14.4	72	1 st stage Lead: 50:50:10 C: Poz:Gel w/ 5% Salt + 5 pps Lcm + 0.25 pps Cello flake
	225	14.8	1.32	6.3	6	1 st stage Tail: Class C w/ 2% CaCl2
	200	11.8	2.45	14.4	72	2nd stage Lead: 50:50:10 C: Poz:Gel w/ 5% Salt + 5 pps LCM + 0.25 pps Cello flake
Prod. Single Stage	625	12.5	2.01	11.4	22	Lead: 35:65:6 C:Poz Gel w/5% salt + 5 pps LCM + 0.2% SMS + 1% FL-25 + 1% Ba-58+0.3% FL-52A + 0.125 pps CF
	1000	14	1.37	6.4	10	Tail: 50:50:2 C:Pox Gel w/5% salt+3 pps LCM + 0.6% SMS + 1% FL-25 +1% BA-58+ 0.125 pps CF
IF DV/ECP Tool +/- 4008'						
Prod Multi-Stage	400	12.5	2.01	11.4	22	2 nd Stage Lead: 35:65;6 C:Poz Gel w/5% salt+5 pps LCM+0.2% SMS + 1% FL-25+1% BA-58+0.3% FL-52A+ 0.125 pps CF
	150	16.8	.99	4.8	6	2 nd Stage Tail: Class"C" w/0.3% R-3 + 1.5% CD-32
	200	12.5	2.01	11.4	22	1 st stage Lead: 35:65:6 C: PozGel w/5% salt + 5 pps LCM + 0.2% SMS + 1% FL-25+ 1% BA-58 + 0.3% FL-52A + 0.125 pps CF
	1000	14	1.37	6.4	10	1 st stage Tail: 50:50:2 C: PozGel w/5% salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.125 pps CF

Casing String	TOC	% Excess
Surface	0'	50%
Intermediate	0'	50%
Production	0'	35%

4. Pressure Control Equipment * See attachment for further details*****

No	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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**COG Operating LLC
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BOP installed and tested before drilling which hole?	Size?	Min Required WP	Type	✓	Tested to:
12-1/4"	13-5/8"	2M	Annular	X	2000 psi
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		
8-3/4" & 7 7/8"	13-5/8"	2M	Annular	X	2000 psi
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

NA	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
NA	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
NA	Are anchors required by manufacturer?
NA	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. <ul style="list-style-type: none"> • Provide description here See attached schematic.

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5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. shoe	FW Gel	8.6-8.8	28-34	N/C
Surf shoe	Int shoe	Saturated Brine	10.0-10.2	28-34	N/C
Int shoe	TD	FW-Cut Brine	8.5-9.2	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures *See COA*

Logging, Coring and Testing.	
X	Will run Cased hole GR/CNL/CCL from KOP to surface. Stated logs run will be in the Completion Report and submitted to the BLM.
No	Open hole logs are planned from KOP to Intermediate casing shoe.
No	Drill stem test? If yes, explain
No	Coring? If yes, explain

Additional logs planned	Interval
Resistivity	Int. shoe to KOP
Density	Int. shoe to KOP
CBL	Production casing
X Mud log	Intermediate shoe to TD
PEX/HRLA/HNGS	Intermediate shoe to KOP

See COA

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	2820 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions.

**COG Operating LLC
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Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

Yes

NO	H2S is present
Yes	H2S Plan attached

8. Other facets of operation

Is this a walking operation? No.

Will be pre-setting casing? No

Attachments:

Directional Plan

Multi-stage Cement details

BOP description

**COG Operating LLC
Ragnar Federal Com #26H**

Multi-stage Cement details:

Discussion of DV Tool cement options:

9 5/8" DV tool cement option is proposed for approval. This may become necessary if lost circulation occurs while drilling the 12 1/4" intermediate hole. DV tool depth will be based on hole conditions. Cement volumes will be adjusted proportionally. DV Tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe.

7" DV tool cement option is proposed for approval. This may become necessary if water flows in the San Andres are encountered. These water flows normally occur in areas where produced water disposal is happening. This dense cement is used to combat water flows. This cement recipe also has a right angle set time and is mixed a little under saturated so the water flow will be absorbed by cement. DV tool depth will be based on hole conditions. Cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe.

Discussion of Pressure Control Equipment:

Does not apply Per Pressure Control Program

A 13 5/8" 3000 psi Double ram BOP or 13 5/8" 3000 psi Hydril type annular preventor will be used depending on the rig selected.

~~The majority of the rigs currently in use by COG have 13 5/8" 3000 psi BOPs (double ram or hydril type) but due to the vagaries of rig scheduling one of the few rigs with 11" BOPs might be used if the intermediate hole size is 11"; therefore, COG Operating LLC requests variance to the requirement of 13 5/8" BOPS on 13 3/8" casing. When the circumstance occurs that a 11" BOP is used on 13 3/8" casing a special flange will be utilized to allow testing the entire BOP with a test plug, without subjecting the casing to test pressure. The special flange also allows return to full-open capability if desired.~~

~~In every case COG Operating LLC will use BOP equipment which will meet or exceed well control requirements of Onshore Oil and Gas Order No. 2.~~

GEG 7/23/15