

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29757	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA)	✓
8. Well Number 219	✓
9. OGRID Number 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3646' (KB)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator
Occidental Permian Ltd. ✓

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter D : 657 feet from the North line and 787 feet from the West line
Section 3 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(4/19/16) MIRU pulling unit and equipment, killed well, ND wellhead, NU BOP, and RU workfloor. Released 5 1/2" injection pkr, POOH w/ 130 jts tbg and pkr. RU wireline, RIH w/ gauge run, tagged @ 4010'. RIH w/ 4 3/4" bit, 140 jts tbg to 4200'. POOH w/ 140 jts tbg, RIH w/ 5 1/2" CIBP, set at 4150', tested csg and CIBP to 600 psi, which held. Perfed: 4124'-4134', 4106'-4121' (108 holes total). RIH w/ 5 1/2" treating pkr, 126 jts tbg and set pkr @ 4069'. Spotted 600 gals 15% NEFE acid followed by 9 BBLs 10# BW, flushed with 41 BBLs 10# BW. Released treating pkr and POOH w/ pkr, 126 jts workstring. RIH w/ 5 1/2" injection packer, 125 jts tbg, and tbg subs, set pkr @ 4060', and pressure tested csg to 600 psi, which held. Circ well w/ 100 BBLs 10# pkr fluid, pressure tested csg to 600 psi, which held, and POOH w/ workstring. RIH w/ 130 jts tbg, on/off tool and latched onto pkr @ 4060', pressure tested csg to 600 psi, pressure tested tbg to 1000 psi, which held. ND BOP, NU injection wellhead, tested to 3000 psi, which held. Ran MIT for NMOCD, tested csg to 600 psi, tested tbg to 1500 psi, both held, and then pumped 80 BBLs 10 # BW at a rate of 4 BBLs/min @1000 psi. RD pulling unit and equipment, cleaned location and MO location.

Spud Date: 4/19/2016

Rig Release Date: 4/25/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 5/11/16

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: B. J. Semanah TITLE Staff Manager DATE 5-31-16

Conditions of Approval (if any):

PRINTED IN U.S.A.

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 4-25-2016
MCI P 0-1000-8-96MIN

South Hobbs (GSA) Unit
Well No 219
Unit D. Sec. 3 - T19S - R38E
API # 30-025-29757

Heidi Buchanan
Production Down hole Services

Final line

BS
5-31-16