

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCID **HOBBS OCD**

Hobbs
MAY 05 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMNM125653

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM135620

8. Lease Name and Well No. SALADO DRAW 29 26 33 FED COM 8H

9. API Well No. 30-025-42443-00-S1

10. Field and Pool, or Exploratory WC-025 G06 S263319P

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 04/28/2015 15. Date T.D. Reached 05/16/2015 16. Date Completed D & A Ready to Prod. 12/01/2015 17. Elevations (DF, KB, RT, GL)* 3246 GL

18. Total Depth: MD 16927 TVD 9340 19. Plug Back T.D.: MD 16072 TVD 9328 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRICALLOGS 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	885		1025		0	
12.250	9.625 K-55	40.0	0	4850		1605		0	
8.750	5.500 P-110	20.0	0	16727		2280		3850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8844	8844						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9622	15954	9622 TO 15954	3.000	720	OPEN HOLE - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2015	02/12/2016	24	→	521.0	2047.0	1323.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52/64	SI		→	521	2047	1323		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #331794 VERIFIED BY THE BLM WELL INFORMATION SYSTEM /S/ DAVID R. GLASS
** BLM REVISED **

RECLAMATION DUE:
JUN 01 2016

DAVID R. GLASS
PETROLEUM ENGINEER

dy

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	771	DOLOMITE	CASTILE	771
CASTILE	771	3090	ANHYDRITE	LAMAR LS	3090
LAMAR LS	3090	4896	LIMESTONE	BELL CANYON	4896
BELL CANYON	4896	4914	SS	CHERRY CANYON	4914
CHERRY CANYON	4914	6294	SS	BRUSHY CANYON	6294
BRUSHY CANYON	6294	7662	SS	BONE SPRING	7662
BONE SPRING	7662	9125	SH/LS	AVALON	9125
AVALON	9125	9145	SH/LS		

32. Additional remarks (include plugging procedure):

THIS WELL WAS COMPLETED IN DECEMBER 01/2015, HOWEVER CHEVRON WAS AFFECTED WITH THE RANSEY PLANT EXPLOSION SHUT DOWN AND WE HAD ISSUES WITH THE GAP PERIOD TO GET THIRD PARTY FOR THE GAS TAKE AWAY. THE FIRST 24 HOUR TEST WAS CONDUCTED IN FEBRUARY OF 2016. ATTACHED C012, C014

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #331794 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 03/02/2016 (16DMH0078SE)**

Name (please print) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 02/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****