

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 23 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42487
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
8. Name of Operator
COG Production LLC
9. OGRID
217955
5. Lease Name or Unit Agreement Name
Eata Fajita State
6. Well Number:
13H

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210
11. Pool name or Wildcat
Triple X; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	8	24S	33E		180	South	1650	West	Lea
BH:	C	8	24S	33E		230	North	2053	West	Lea

13. Date Spudded 12/9/15
14. Date T.D. Reached 12/23/15
15. Date Rig Released 12/25/15
16. Date Completed (Ready to Produce) 4/24/16
17. Elevations (DF and RKB, RT, GR, etc.) 3584' GR
18. Total Measured Depth of Well 14250'
19. Plug Back Measured Depth 14150'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name
9720-14131' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1242'	17 1/2"	1000 sx	0
9 5/8"	40#	5126'	12 1/4"	1450 sx	0
5 1/2"	17#	14246'	8 3/4"	2275 sx	0

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9720-13928' (756)
14176' (14)
14131' (14)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9720-14131' Acidz w/65184 gal 7 1/2%; Frac w/8820516# sand & 8348242 gal fluid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
5/1/16	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/9/16	24	2"		850	1906	1244	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	490#		850	1906	1244		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Tyler Deans

31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 5/18/16
E-mail Address: sdavis@concho.com

