

APR 05 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC061863
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator Devon Energy Production Company, L.P.

3a. Address 333 West Sheridan Avenue Oklahoma City, OK 73102

3b. Phone No. (include area code) 405-552.3364

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 200' FSL 2370 FEL Section 6-25S-32E

2370 FWL

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. Trionyx 6 Fed 4H
9. API Well No. 30.025-40044
10. Field and Pool or Exploratory Area Paduka; Delaware
11. Country or Parish, State Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

1/1/14 - Spud Well @ 3:30 a.m.

1/2-1/3/14 - 17 1/2" hole, RIH w/19 jts. 13 3/8 48# H-40 casing set @ 778; Lead w/820 sks Halcem-C, yld 1.33 cu ft/sk, Disp w/116 bbls FW. 215 sks cmt returned to surface. PT BOPE @ 250/3000 psi. PT Annular @ 250/3000 psi. PT casing to 1210 psi.

1/8-1/9/14 - 12 1/4" hole, RIH w/107 jts. 9 5/8 40# HCK-55 casing set @ 4,472; Lead w/960 sks Econocem HLC, yld 1.85 cu ft/sk, Tail w/430 sks Halcem-C, yld 1.33 cu ft/sk, Disp w/333 bbls FW. 65 bbls cmt returned to surface. PT BOPE 250/3000 psi. PT casing to 1500 psi for 30 min, OK.

1/22-1/23/14 - 8 3/4" hole, RIH w/296 jts. 5 1/2 17# P-110HC casing set @ 13,055; 1st Lead w/280 sks Econocem, yld 1.96 cu ft/sk, Tail w/1,400 sks Verascem-H, yld 1.20 cu ft/sk, Drop DVT opening device, Set DVT @ 6012 circ DVT with no returns, Circ thru DVT test line to 5000 psi, pump 2nd stage cmt close DVT. 2nd Lead w/425 sks Ecocom HLC, yld 1.93 cu ft/sk, Tail w/120 sks Halcem, yld 1.33 cu ft/sk. Disp w/139 bbls FW. ND BOP & install night cap on WH.

1/23/14 - Rig Release

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Gwyn Smith

Title Regulatory Analyst

Signature

Handwritten signature of Gwyn Smith

Date 06/17/2014

ACCEPTED FOR RECORD stamp with handwritten signatures and dates.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE 3 0 2016

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Handwritten initials and signatures at the bottom right of the page.