

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**MAY 31 2016**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-06817
5. Indicate Type of Lease	STATE FEE X
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	J. N. CARSON NCT-A
8. Well Number	11
9. OGRID Number	4323
10. Pool name or Wildcat Paddock	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator  
CHEVRON U.S.A. INC. monty.mccarver@cjes.com

3. Address of Operator  
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y-LAT 32. X-LONG -103.  
Unit Letter K : 2086 feet from the SOUTH line and 22086 feet from the WEST line  
Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ INT TO PA PMX  
COMMENCE DRILLING OPNS. ☐ P&A NR  
CASING/CEMENT JOB ☐ P&A R  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 299', TOC SURF, 9 5/8" 36# @ 2,800' TOC 585' TS, 7" 23# @ 7,694' TOC 2,580' TS. PERFS 5,038'-5,337'. CIBP @ 7,300' W/ 8' CMT, RBP @ 7,000' W/ 20' SAND.

AS EARLY AS JUNE 6, 2016 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST, POOH W/ RODS & TBG.

RIH CIR W/ SALT GEL. MIX & SPOT 40 SX CL "C" CMT FROM 6,980'-6,780', ( ABO )

MIX & SPOT 165 SX CL "C" CMT FROM 5,337'-4,837', WOC & TAG, ( PADDOCK )

MIX & SPOT 30 SX CL "C" CEMENT FROM 3,850'-3,700'. ( WHITE LIME )

Perf & Attempt to SQZ

MIX & SPOT 55 SX CL "C" CMT. FROM 2,850'-2,610. ( INT. SHOE, BROWN LIME ) WOC & TAG

Perf & SQZ w/ 50SX

MIX & SPOT 40 SX CL "C" CMT FROM 1,220'-1,000'. ( ANHYDRITE ) WOC & TAG

PERF @ 300', MIX & CIR 110 SX CL "C" CEMENT FROM 300' BACK TO SURFACE.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig I

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: Paul White TITLE Petroleum Engr. Specialist DATE 6/1/2016

Conditions of Approval (if any):



Well: **J. N. Carson (NCT-A) # 11**Field: **Paddock**Reservoir: **Paddock****Location:**

2086' FSL & 2086' FWL  
 Section: 28  
 Township: 21S  
 Range: 37E  
 County: Lea State: NM

**Elevations:**

GL: 3454'  
 KB to GL: 9'  
 DF to GL:

**CURRENT  
Wellbore Diagram****Well ID Info:**

Chevno: FA7914  
 API No: 30-025-06817  
 L5/L6: U480500  
 Spud Date: 5/6/49  
 Compl. Date: 6/24/49

**Surf. Csg:** 13 3/8", 48#, H-40**Set:** @ 299' w/ 300 sks**Hole Size:** 17 1/4"**Circ:** Yes **TOC:** Surface**TOC By:** Circulated**Interm. Csg:** 9 5/8", 36#, H-40**Set:** @ 2800' w/ 1300 sks**Hole Size:** 12 1/4"**Circ:** No **TOC:** 585'**TOC By:** Temperature Survey

Tubing Description		Run Date	String Length (ft)		Well Depth (ft)	
Tubing - Production				6,510.53		6,528.6
Item Desc	Jls	OD (in)	WT (lb/ft)	Grade	Len (ft)	Rem (ft)
Tubing	146	2 7/8	6.50	J-55	4,814.75	4,832.8
Tubing	1	2 7/8	6.50	J-55	4.00	4,836.8
Tubing	10	2 7/8	6.50	J-55	318.08	4,962.8
Anchorage	1	2 7/8			2.70	4,965.5
Tubing	15	2 7/8	6.50	J-55	475.24	5,430.8
TK99 IPC	2	2 7/8			64.98	5,495.7
Seat Nipple	1	2 7/8			1.10	5,496.8
Mud Joint open ended	1	2 7/8	6.50	J-55	31.70	5,528.5

Production String		Run Date	String Length (ft)		Well Depth (ft)	
Production String				5,497.00		6,504.0
Item Desc	Jls	OD (in)	WT (lb/ft)	Grade	Len (ft)	Rem (ft)
Polished Rod	1	1 1/2			25.00	33.0
Sucker Rod	1	7/8	2.22	D	2.00	35.0
Sucker Rod	1	7/8	2.22	D	8.00	43.0
Continuous Sucker Rod	85	7/8	2.04	D	2,160.00	2,193.0
Continuous Sucker Rod	123	3/4	1.60	D	3,075.00	5,268.0
Sinker Bar	8	1 1/2	6.01		200.00	5,468.0
Rod Insert Pump	2	1 1/2			24.00	5,492.0
Gas Anchor	1	1 1/4	4.17	D	12.00	5,504.0

**Perfs:**

5038-43'

5054-62'

5092-98'

5108-28'

5139-48'

5154-58'

5190-5200'

5220-27'

5255-65'

5327-37'

**Status**

Paddock - Open

Paddock - Open

Paddock - Open

Paddock - Open

Paddock - Open

Paddock - Open

Paddock - Open

Paddock - Open

Paddock - Open

Paddock - Open

**RBP @ 7000'**

(20' sand on top)

Installed 3/2000 but no documentation of supplier

7122-30'

7147-58'

7208-26'

Abo - Below Plug

Abo - Below Plug

Abo - Below Plug

**CIBP @ 7300'**

(8' cmt on top)

7494-7555'

7568-7604'

7625-50'

McKee - Below CIBP

McKee - Below CIBP

McKee - Below CIBP

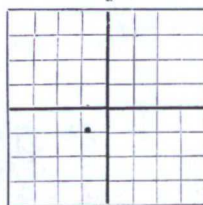
**Prod. Csg:** 7", 23# & 26#, J-55 & N-80**Set:** @ 7694' w/ 700 sks**Hole Size:** 8 3/4"**Circ:** No **TOC:** 2580'**TOC By:** Temperature Survey

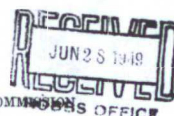
7694-7825' OH Connell - Below CIBP

**COTD:** 6980'**PBTD:** 6980'**TD:** 7825'

Updated: 1/27/2016

By: R.F. Bielenda


 AREA 640 ACRES  
LOCATE WELL CORRECTLY

 NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico


## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPlicate. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico  
 Company or Operator Address  
 J. N. Carson Well No. 11 in NE SW of Sec. 28 T. 21S  
 Lease N. M. P. M. Hare Field, Lea County.  
 Well is 2086 feet North of the South line and 2086 feet East of the West line of Section 28  
 If State land the oil and gas lease is No. Assignment No.  
 If patented land the owner is W. H. Turner Address Eunice, New Mexico  
 If Government land the permittee is Address  
 The Lessee is Gulf Oil Corporation - Gypsy Division Address Tulsa, Oklahoma  
 Drilling commenced May 5 1949 Drilling was completed June 23 1949  
 Name of drilling contractor Gulf Oil Corporation - Company Rig Address Hobbs, New Mexico  
 Elevation above sea level at top of casing 3454 feet.  
 The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3650' to 3750' No. 4, from to  
 No. 2, from 6450' to 6590' No. 5, from to  
 No. 3, from 7494' to 7650' No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to (ROTARY TOOLS) feet.  
 No. 2, from to feet.  
 No. 3, from to feet.  
 No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF RIG	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8"	48#	8 Hd	SS	283'				
9 5/8"	36#	"	"	2784'				
7"	23 & 26#	"	"	7681'				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	299'	300	HQ400		
12 1/2"	9 5/8"	2800'	1300	"		
8 3/4"	7"	7694'	700	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
 Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 7695' PB to 7662' feet and from feet to feet  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to producing June 23 1949  
 The production of the first 2 hours was 777 barrels of fluid of which 100% was oil; % was emulsion; % water; and % sediment. Gravity, Be.  
 If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
 Rock pressure, lbs. per sq. in.

## EMPLOYEES

Gulf Oil Corporation - Company Rig Driller  
 Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th Hobbs, New Mexico June 27, 1949  
 day of June 1949 Name  
 Notary Public Position General Foreman  
 Representing Gulf Oil Corporation  
 My Commission expires 10-21-49 Address Box 1667, Hobbs, New Mexico