

NM OIL CONSERVATION

ARTESIA DISTRICT

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	MAY 17 2016 RECEIVED	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CHIPOTLE STATE COM 6. Well Number: #002H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Apache Corporation	9. OGRID 873																																	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat [97647] MALJAMAR;PADDOCK, NORTH																																	
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>29</td> <td>16S</td> <td>32E</td> <td></td> <td>195</td> <td>NORTH</td> <td>660</td> <td>WEST</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>E</td> <td>32</td> <td>16S</td> <td>32E</td> <td></td> <td>2309</td> <td>NORTH</td> <td>647</td> <td>WEST</td> <td>LEA</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	29	16S	32E		195	NORTH	660	WEST	LEA	BH:	E	32	16S	32E		2309	NORTH	647	WEST	LEA	
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13. Date Spudded 12/24/2015	14. Date T.D. Reached 01/20/2016	15. Date Rig Released 01/24/2016	16. Date Completed (Ready to Produce) 04/27/2016	17. Elevations (DF and RKB, RT, GR, etc.) 4349 GL																														
18. Total Measured Depth of Well 13,370'	19. Plug Back Measured Depth 13,370'	20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBGRCL																														
22. Producing Interval(s), of this completion - Top, Bottom, Name UPPER BLINEBRY 6147 -13,370 TD open hole																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375" J55	54.5	1,262'	17.5	1100 SX CLASS C		
9.625" J55	40	4,210'	12.25	2400 SX CLASS C		
7" L80	29	5,740'	8.5	720 C & TXI LITE		
5.5" L80	20	13,350'	8.5			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8 J55	6030	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6600-13,341</td> <td>25 STAGE FRAC - TOTAL ACID 4800 BBL , TOTAL SAND 7,049,724 #</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6600-13,341	25 STAGE FRAC - TOTAL ACID 4800 BBL , TOTAL SAND 7,049,724 #
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28. PRODUCTION							
Date First Production 04/27/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING-WATER			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 05/11/2016	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 3624	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NO GAS-PRODUCING WATER ONLY						30. Test Witnessed By Apache Corp.	

31. List Attachments
 Inclination Report, C-102, C-103, C-104 (Logs CBL)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Emily Folлис	Title Reg Analyst	Date 05/13/2016
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E-mail Address emily.follis@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2525	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2801	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3416	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3831	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4150	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5634	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5689	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6147	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1222'	T. Entrada	
T. Wolfcamp	T. Tansill 2358'	T. Wingate	
T. Penn	T. Salado 1384'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology