

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33069
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Amtex Energy, Inc.		6. State Oil & Gas Lease No. VB-1327
3. Address of Operator P.O. Box 3418, Midland, TX 79702		7. Lease Name or Unit Agreement Name Tomahawk
4. Well Location Unit Letter <u>L</u> : <u>2011</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>31</u> Township <u>21S</u> Range <u>33E</u> NMPM <u>Lea</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 3727.5'		9. OGRID Number 000785
		10. Pool name or Wildcat SWD: Bell Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Install New Injection Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: Perforations: 5634' to 5648' (28 holes).

04/11/16 - Have a 15 min. Safety Meeting x Move-in Rig-up Workover Rig. Unset Packer x POH w/ Pkr x Lay down 177 jts. of 2.375" IPC, 8rd, J-55, Old Injection Tubing x Shut-down.

04/12/16 - Have 15 min. Safety Meeting x Unload New Injection Tubing x load old inj. Tubing.  
New Injection Tubing: 176 jts., 2.375" IPC, 8rd, J-55. RIH with: 5.5" Lok-Set Pkr. Set at 5576'; 2' R Nipple @ 5574'; 3' On & Off Tool @ 5572'; 176 jts., 5569', 2.375" IPC, 8rd, J-55.  
Circulate New Packer Fluid x NU Wellhead x Pressure Test Casing for new MIT test to 550 psi recorded on 30 min. chart x Tested Good x Release Pump Truck x RD Workover Rig.

Spud Date:

04-11-16

Rig Release Date:

04-12-16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*William J. Savage*

TITLE

President

DATE 06/02/16

Type or print name William J. Savage

E-mail address: bsavage@amtexenergy.com

PHONE: 432-686-0847

For State Use Only

APPROVED BY:

*Maley Brown*

TITLE

*Dist Supervisor*

DATE

*6/2/2016*

Conditions of Approval (if any):





Toma Hawk SWD #1

3-28-12  
Ser. # A147 Chart Recorder

DATE 4-12-2016  
BR 2221

CPD  
Amten Energy, Inc.

Greg Williams  
TTH Unit # 2X

545#

\*2221



State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Amtex Energy, Inc.</b>	* API Number <b>30-025-33069</b>
Property Name <b>Tomahawk</b>	Well No. <b>1</b>

7. Surface Location

UL - Lot <b>L</b>	Section <b>31</b>	Township <b>21S</b>	Range <b>33E</b>	Feet from <b>2011</b>	N/S Line <b>S</b>	Feet From <b>660</b>	E/W Line <b>W</b>	County <b>Lea</b>
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Well Status

TA'D WELL YES	<b>NO</b>	SHUT-IN YES	<b>NO</b>	INJ	INJECTOR <b>SWD</b>	OIL	PRODUCER GAS	DATE <b>4-12-16</b>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<b>Ø</b>	<b>N/A</b>	<b>N/A</b>	<b>Ø</b>	<b>550</b>
Flow Characteristics					
Puff	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	CO2 —
Steady Flow	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	WTR —
Surges	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	GAS —
Down to nothing	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	Type of Fluid
Gas or Oil	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	Injected for
Water	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <b>C. L. Grumbles</b>	OIL CONSERVATION DIVISION
Printed name: <b>C L Grumbles</b>	Entered into RBDMS
Title: <b>Workover Foreman</b>	Re-test
E-mail Address: <b>grumblescl@yahoo.com; bsavage@amtexenergy.com</b>	
Date:	Phone:
	Witness:



