

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC071985

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
BATTLE AXE 27 FEDERAL COM 1H ✓

9. API Well No.  
30-025-42895-00-X1 ✓

10. Field and Pool, or Exploratory  
WC-025 G08 S263205N

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well ✓  
 Oil Well  Gas Well  Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY / Contact: ANGIE WILSON  
E-Mail: angie.wilson@cop.com

3a. Address  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 832-486-6145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T26S R32E NENE 250FNL 245FEL /  
32.012175 N Lat, 103.391794 W Lon

**HOBBS OCD**  
**APR 05 2016**  
**RECEIVED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached completed drilling summary.

*Verify TOC on production*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #334247 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/22/2016 (16PP0437SE)**

Name (Printed/Typed) ANGIE WILSON Title AUTHORIZED SIGNATURE

Signature (Electronic Submission) Date 03/21/2016

**ACCEPTED FOR RECORD**  
**MAR 30 2016**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Battle Axe 27 Federal Com 1H

11-28-15 MIRU HP 486 & Spud, drill 17-1/2" surf 94'-873', circ hole clean, POOH 874' - BHA, LD BHA, MU shoe trk & run 13-3/8" surf csg surf - 873', circ 2 BU

11-29-15 pump 555 sx (172 bbls) 13.5# class C lead cmt & 260 sx (62 bbls) 14.8# class C tail cmt, drop top plug, displ 128 bbls FW, bumped plug, full returns w 83 bbls of cmt returns to surf, notified BLM of cmt results, WOC, cut conductor @ 96' below GL & beveled, set csg head

11-30-15 PT csg 1500#/30 min - good test, TIH BHA - 672', slip & cut 72' of DL, WD & tag flt clr @ 820', DO shoe trk + 10' of new formation

12/1-2/15 cont'd drlg 12-1/4" intermediate sec to 4500', circ hole clean

12-3-15 TOH 4500'-BHA, MU shoe trk & shallow tested flt, RIH w 10-3/4" J-55, 45.5# intermediate csg surf - 1272', string taking wt, LD 5 jts & FO 11 cent from BOP stack, ensured 2 remaining cent in string were below hanger, 2 stop rings retrieved were broken - unknown if any debris went downhole, cont'd RIH w csg to 2500'

12-4-15 finish RIH w csg to 4504', pump 691 sx (335 bbls) 11.5# class C lead cmt & 142 sx (34 bbls) 14.8# class C tail cmt, drop plug, displ w 48 bbls FW & 380 bbls brine water, 80 bbls cmt returned to surf before losing 340 bbls into displ, notified BLM of cmt results

1-19-16 PT csg to 2100#/30 min - good test, TIH surf - 300'

1-20-16 finish TIH to 4433', tag cmt @ 4433', drl cmt, tag flt clr @ 4460', DO shoe trk + 15' new formation to 4515', circ BU, cont'd drlg to 4553', slight indication of junk in hole, torque spike in rat hole from prev string @ 4521', last 30' no indication of junk, circ BU, POOH 4553' - surf, TIH to 500'

1/22-23/16 cont'd TIH to 4553', drill 9-7/8" intermediate 2 sec to 9142'

1-24-16 cont'd drlg to 9574', circ 2 BU, TOOH to 4490' (shoe), TOOH to BHA, TIH to 450'

1-25-16 TIH to 9512', re-log GR 9512'-9574', cont'd drlg to 10174'

1/26-27/16 cont'd drlg to 11531'

1-28-16 cont'd drlg to 11577', POOH to 112', circ BU, TOOH to BHA, TIH to 4442', slip & cut 75' DL, TIH to 9500'

1-29-16 cont'd TIH to 11411', relog GR 11411'-11577', 10-20' flare for 10 min on BU gas, cont'd drlg to 12030'

1-30-16 cont'd drlg to 12225' TD, POOH to 11660' KOP, POOH to BHA

1-31-16 RIH w 7-5/8" P-110, 29.7# intermediate 2 csg 120'-4775', circ BU, cont'd RIH w csg to 7435', circ BU, cont'd RIH w csg to 11300'

2-1-16 cont'd RIH w csg to 11975', maintain full returns, 10-15' flare, set csg @ 12212', top of flt clr @ 12125', pump 925 sx (382 bbls) 11.5# class C lead cmt & 285 sx (79 bbls) 13.5# class H tail cmt, drop plug, displ 557 bbls of 9.2# cut brine, partial returns from 396 bbls in displ to plug, bump plug, ETOC @ 1300'

2-22-16 Slip/cut 204' DL, RIH & tag cmt @ 12103'

2-23-16 cont'd drlg to 1237', ddrl curve 12237'-12639' (EOC), & ddrl lateral 12639'-13207'

2-24-16 drill 6-3/4" prod sect 13207'-14660'

2-25-16 cont'd drlg prod sect 14660'-14968', circ BU thru choke, 40' flare on BU, circ BU thru choke, 30' flare on BU, pump out to 12950', circ BU, flare started @ 40' & last two strokes went to 2', pump out to 11600'

2-26-16 cont'd pumping out of hole 11600'-11384', circ BU, pump out of hole 11384'-10515', POOH 10515'-BHA, TIH to 12200' (shoe), cont RIH 12200'-13000'

2-27-16 cont'd RIH to 14931', circ BU, 40' flare on BU, cont'd drlg 14968'-15995'

2-28-16 cont'd drlg 15995'-16003', circ BU, 5' flare on BU & 2600 units gas, POOH wet 16003'-14586', POOH dry 14586'-12239', circ BU @ shoe, 8' flare on BU & 2850 units gas, POOH wet 12239'-202', TIH surf-8000'

2-29-16 TIH to 15874', SI well & circ out gas, cont'd drlg 16003'-16470'

3/1-2/16 cont'd drlg 16470'-18424'

3-3-16 cont'd drlg 18424'-19105' (TD), POOH to 16100'

3-4-16 POOH 16100'-12381', circ BU, 2200 units gas, cut DL, LD DP 12381'-BHA, RIH w 5", 18#, P-110 T-Blue prod csg surf - 3500'

3-5-16 RIH w 5" prod csg 3500'-12232', circ BU, 2500 units gas, cont'd RIH w prod csg 12232'-19093', cont'd RIH w prod csg & set @ 19093', TIV 18958'-18962'

3/6-7/16 circ BU & pump 200 sx (38 bbls) lead cmt & 905 sx (172 bbls) tail cmt, drop plug, displ 286 bbls of 10# brine, ETOC @ 11170', LD DP

3-8-16 RR