

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05463
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. State of New Mexico B-9264
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>23</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 321
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3688' (KB)		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(3/31/16) MIRU pulling unit and equipment, killed well, RU wireline and RIH w/ 1.5" blanking plug and set profile @ 4209'. Pressure tested tbg to 1800 psi, pressure tested csg to 600 psi, both held.

(4/4/2016) Pressure tested tbg to 1800 psi, lost 100 psi in 30 min. Pressure tested csg to 600 psi, which held, left pressure on csg and pressure tested tbg to 1800 psi, csg gained pressure, tbg lost pressure. ND wellhead, NU BOP, RU workfloor, unjayed on/off tool and circ 100 BBLs 10# BW. Latched onto pkr @ 4209, pressure tested tbg to 1800 psi and it lost pressure, pressure tested csg to 600 psi but it lost pressure. Unjayed on/off tool and again pressure tested csg to 600 psi and it held. Circ well w/ 95 BBLs 10# pkr fluid.

(4/12/2016) POOH w/ 130 jts duoline tbg and on/off tool. Hydrotested and RIH w/ 130 jts tbg and on/off tool, latched onto packer 4209', pressure tested tbg to 1800 psi and csg to 600 psi, both held. RD workfloor, ND BOP, NU wellhead, RU wireline and fished 1.5" blanking plug, ran MIT for NMOCD. Pressure tested to 600 psi for 30 minutes which held. Cleaned location and MO location.

Spud Date:

3/31/2016

Rig Release Date:

4/12/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell

TITLE Regulatory Specialist

DATE 5/21/2016

Type or print name Sarah Mitchell

E-mail address: sarah_mitchell@oxy.com

PHONE: 713-366-5469

For State Use Only

APPROVED BY: Mark Brown

TITLE Dist Supervisor

DATE 6/6/2016

Conditions of Approval (if any):

96 MIN

START

8 MIN

96 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

4/12/2016

DATE
MCI P 0-1000-8-96MIN

North Hobbs
Unit 6 Sec. 23-321
API # 30-025-05463
CGS49 Unit
T985-R37E

HOBBS OCD

JUN 02 2016

4-12-2016

530#

530#