

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061936A

1a. Type of Well Oil Well Gas Well Dry Other: INJ
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
MESQUITE SWD INC
Contact: RILEY G NEATHERLIN
E-Mail: rgneatherlin@gmail.com

8. Lease Name and Well No.
COTTON DRAW (SWD) 66

3. Address PO BOX 1479
CARLSBAD, NM 88221

3a. Phone No. (include area code)
Ph: 575 885 2909

9. API Well No.
30-025-22024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2080FNL 760FWL
At top prod interval reported below 2080FNL 760FWL
At total depth 2080FNL 760FWL

10. Field and Pool, or Exploratory
SWD- BELL/CHERRY CANYON

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T25S R32E Mer

12. County or Parish
LEA
13. State
NM

14. Date Spudded

15. Date T.D. Reached

16. Date Completed
 D & A Ready to Prod.
09/27/2014

17. Elevations (DF, KB, RT, GL)*
3461 GL

18. Total Depth: MD 15769
TVD 15769

19. Plug Back T.D.: MD 6430
TVD 6430

20. Depth Bridge Plug Set: MD 6995
TVD 6995

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	604		725		0	
12.250	10.750 J55	45.5	0	5000	3030	2050		1100	
9.500	7.625 P110	37.7	0	12931	4806	2005		3820	
6.625	5.500 C75	26.0	12538	15769		350		12554	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
4.500	4979	4979						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BELL CANYON	4727	6115	5010 TO 5878	0.410	119	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5010 TO 5878	5000 GAL OF 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUN 1 2015
PH Swartz
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #339753 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4727	6115	SCATTERED POROUS SAND ZONES	RUSTLER SALADO T/MAIN SALT BASE SALT LAMAR BELL CANYON CHERRY CANYON	790 1153 1153 4430 4653 4727 6115

32. Additional remarks (include plugging procedure):
casing ran in 1967. texaco reported: 13.375" H-40 48# 0-604'; 10.75" J-55 45.5# 0-5000'; 7.625" P-110 33.7# 0-12931; 5.5" liner C-75 26# 12538-15769.
Texaco original P&A: CIBP 12450' w/40sxs cmt 12450-12250', 20sxs 0-80' (in 7.625")

Released Re-entry rig 4/28/14
Commence Injection 9/27/14

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #339753 Verified by the BLM Well Information System.
For MESQUITE SWD INC, sent to the Hobbs**

Name (please print) RILEY G NEATHERLIN Title PRODUCTION FOREMAN

Signature _____ (Electronic Submission) Date 05/19/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **