

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

JUN 02 2016

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-31422

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA)

8. Well Number 233

9. OGRID Number
157984

10. Pool name or Wildcat
Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location

Unit Letter G : 2245 feet from the North line and 2420 feet from the East line
Section 4 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3628' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

(4/25/2016) MIRU, ND flowline, ND WH, NU BOP, RU workfloor. Unseat 5 1/2" injection pkr and POOH w/ injection pkr and 127 jts
tbg. RU wireline and run wireline gauge ring and tag @4003'. RD WL and RIH w/ 4 3/4" bit, 123 jts workstring to 4130'. POOH w/
workstring and bit, RIH w/ WL, set 5 1/2" CIBP @ 4070' and pressure test CIBP to 600 psi. Perf 5 1/2" csg at 4016'-4034', 4026'-4044',
total 88 holes. RIH w/ 2 jts tail pipe, 122 jts tbg, and 5 1/2" treating packer; set tail pipe @ 4045' and pkr @3980'. Pressure test pkr to
600 psi and it held. Acidize perfs w/ 600 gals 15% acid and flush tbg w/ 30 BBLs FW, unseat treating pkr and POOH w/ pkr. RIH w/
124 jts workstring, 5 1/2" injection pkr, set injection pkr @ 3970' and pressure tested pkr to 600 psi which held. POOH w/ workstring
and RIH w/ on/off tool, 124 jts tbg and 4' sub. Pressure tested tbg to 800 psi, pressure tested csg to 600 psi, both held. NDBOP, NU
wellhead, popped pump out plug @ 2000 psi, pumped 50 BBLs 10 # BW @ 2 bpm @800 psi. Ran H-5 test. RD PU and equipment,
cleaned location and MO location.

Spud Date:

4/25/2016

Rig Release Date:

5/2/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell

TITLE Regulatory Specialist

DATE 5/31/2016

Type or print name Sarah Mitchell

E-mail address: sarah_mitchell@oxy.com

PHONE: 713-366-5469

For State Use Only

APPROVED BY: Mary Brown

TITLE Dist Supervisor

DATE 6/6/2016

Conditions of Approval (if any)

MIDNIGHT

start - 650 psi

END - 640 psi

oxy permian

SOUTH HOBBS Ltd

WELL # 233 (GSA)

UNIT G. SEC 4 - T195 - R38E

API # 30-025-31422

32 minutes test

HOBBS OCD

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Graphic Controls

DATE 5-2-16
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