Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	**State of New Mexico** Energy, Minerals and Natural Resources **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505	**Form C-103** Revised July 18, 2013

	WELL API NO. 30-025-31427
	5. Indicate Type of Lease STATE [x] FEE [ ]
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	6. State Oil & Gas Lease No. State of New Mexico A-1212-0002
	7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA)
1. Type of Well: Oil Well [x] Gas Well [ ] Other	8. Well Number 231
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number 157984
3. Address of Operator P.O. Box 4294, Houston, TX 77210	10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location

Unit Letter F : 1562 feet from the North line and 2100 feet from the West line

Section 4   Township 19S   Range 38E   NMPM   County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3615' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD____INJECTION>		SUBSEQUENT REPORT OF:	
CONVERSION____ RBDMS MB	[ ]	REMEDIAL WORK [x] ALTERING CASING [ ]	
RETURN TO____ TA PM.	[ ]	COMMENCE DRILLING OPNS. [ ] P AND A [ ]	
CSNG____ ENVIRO____ CHG LOC____	[ ]	CASING/CEMENT JOB [ ]	
INT TO PA____ P&A NR____ P&A R____			
OTHER:	[ ]	OTHER: Temporarily abandoned	[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(4/29/16) MIRU pulling unit and equipment, killed well, ND wellhead, NU BOP. Released injection pkr, POOH w/ 123 jts and injection pkr. RIH w/ 6 1/8" bit and 126 jts, tag @3952, drilled out sand and rubber down to 3993', and circ well clean. POOH w/ 128 jts tbg, 6 1/8" bit and RIH w/ 7" arrowset pkr, 128 jts, and set pkr @3991'. Pressure tested CIBP to 800 psi, which held. RIH w/ 1 3/8" perf gun and shot drain holes at 3970', circ well w/ 145 BBLs BW. POOH w/ 7" pkr, 128 jts tbg and circ well w/ 150 BBLs BW. RIH w/ CIBP and set @ 3800', shook and dumped 6 sxs cmt on top of CIBP, and pressure tested CIBP to 600 psi, which held. RIH w/ tbg and tagged cmt @ 3763', POOH w/ 122 jts tbg and 7" set tool. Loaded csg w/ 6 BBLs 10# pkr fluid, NU cap flange. ND BOP, Ran MIT for NMOCD. RD pulling unit, cleaned location, MO location.

This Approval of Temporary Abandonment Expires 5/5/2018

This well has been temporarily abandoned

Spud Date:	4/29/2016	Rig Release Date:	5/5/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sarah Mitchell*   TITLE Regulatory Specialist   DATE 5/31/16

Type or print name Sarah Mitchell   E-mail address: sarah_mitchell@oxy.com   PHONE: 713-366-5469

For State Use Only

APPROVED BY: *Maley S Brown*   TITLE Dist Supervisor   DATE 6/2/2016

Conditions of Approval (if any):

START

96 MIN

8 MIN

Loca # | (comments)
Col Date 4/8/16

PD25

HOBBS OCD

JUN 0 2 2016

RECEIVED

5/5/2016

DATE
MCI P 0-1000-8-96MIN

Graphic Controls LLC

(6.375 ARC LINE GRAD.)

PRINTED IN U.S.A.

88 MIN
80 MIN
72 MIN
64 MIN
56 MIN
48 MIN
40 MIN
32 MIN
24 MIN
16 MIN

900 800 700 600 500 400 300 200 100
100 200 300 400 500 600 700 800 900

ICE # 301

FH-7195-X28E
30-035-21487
Sharp Hobbs #/57 mm Hg

Post-frac
Start 535
End 535
Time 33 min
Cici Fields OCD