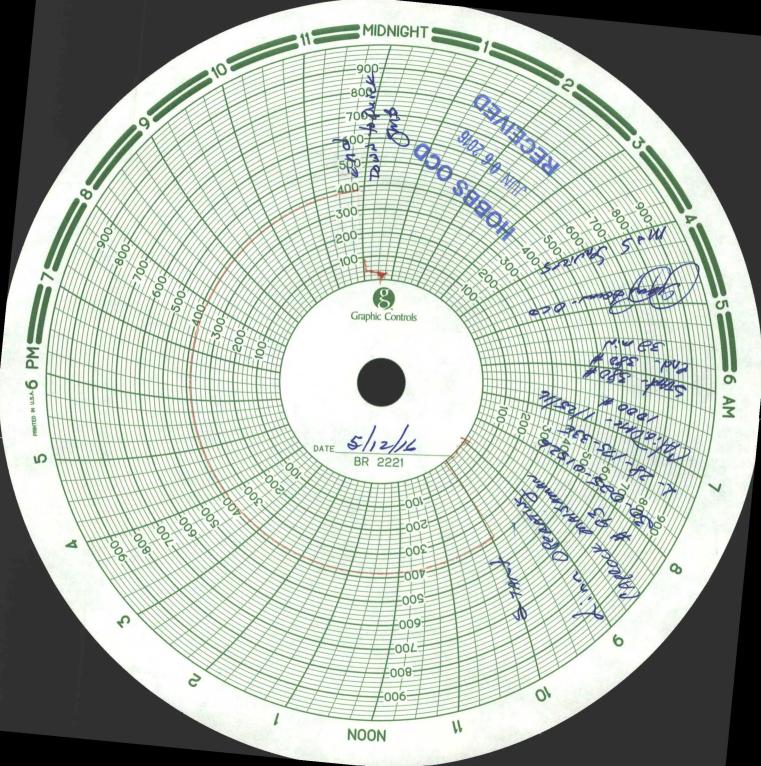
Submit 1 Copy To Appropriate District Office	State of New Mex	xico	Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.		
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-01526		
Oll C First Ct Astonia NIM 00210	OIL CONSERVATION		5. Indicate Type of Lease		
District III – (505) 334-6178	1220 South St. Fran		STATE S FEE		
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, 100874106 District IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM EIV 87505					
SUNDRY NOTICES	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Namé		
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLU		7. Zeuse France et eine Figreenten France		
DIFFERENT RESERVOIR. USE "APPLICAT" PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FO	R SUCH	CAPROCK MALJAMAR UNIT		
	s Well Other INJECTION		The state of the s		
II Type of Well. On Well	, went Z omer insperior		8. Well Number 093		
2. Name of Operator	* * * * * * * * * * * * * * * * * * *	i lie	9. OGRID Number 269324		
LINN OPERATING, INC.					
3. Address of Operator			10. Pool name or Wildcat		
600 TRAVIS, SUITE 5100, HOUSTO	N, TEXAS 77002		MALJAMAR;GRAYBURG-SAN		
4 XV 11 T			ANDRES		
4. Well Location					
		660 feet from			
Section 28	Township 17S	Range 33E			
1	1. Elevation (Show whether DR,	RKB, RT, GR, etc.			
12. Check App	propriate Box to Indicate Na	ature of Notice,	Report or Other Data		
NOTICE OF INTE	NITION TO:	SLIB	SEQUENT REPORT OF:		
	LUG AND ABANDON	REMEDIAL WOR			
	HANGE PLANS	COMMENCE DR			
	IULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE	OETIFEE COMPE	CASING/CEIVIEN	1 30B		
CLOSED-LOOP SYSTEM					
			SSED MIT TEST		
OTHER:					
			d give pertinent dates, including estimated date		
		. For Multiple Co	mpletions: Attach wellbore diagram of		
proposed completion or recomp	oletion.				
DI EASE SEE THE ATTACHE	ED BRADENIHEAD TEST PER	OPT AND DASSI	ED MIT CHART FOR THE ABOVE		
MENTIONED WELL.	ED BRADENHEAD TEST REIV	OKI AND PASSI	ED MIT CHART FOR THE ABOVE		
WIENTIONED WEEE.					
A CONTRACT OF STREET					
Spud Date:	Rig Release Dat	te:			
			The same of the sa		
I hereby certify that the information about	ve is true and complete to the be	st of my knowledg	ge and belief.		
		,			
the An					
SIGNATURE / huw of. A	WILLIAM TITLE REG	ULATORY ADV	<u>ISOR</u> DATE <u>6-2-2016</u>		
at the first of the second of the second	943				
Type or print name LAURA A. MORE	NO E-mail address: <u>lmorene</u>	o@linnenergy.con	<u>n</u> PHONE: <u>713-904-6657</u>		
For State Use Only	0	1			
YVI	BLOUND NIA	1 < 0.	1/1/2011		
APPROVED BY:	BLOWKITLE DIS	- Juke	DATE 6/6/6/6/6		
Conditions of Approval (if any):		V	/ /		



District I 1625 N. French Dr., Hubbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

JUN 06 2016

State of New Mexico

RECEIVED

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

Operator Name LINN OPERATING Property Name OPERATING Property Name OPERATING Property Name Vell No. 10L-Lot Section Township Range 10L-Lot Section Tow			BRADENHEAL	TEST REPO	RT			
Preserve DATA OBSERVED DATA OBSERVED DATA Part of the part of t	Operator Name					20 025 01526		
Surface Location Str. Lot Section Township 33 E Fest form NS Line Feet from E/W Line Location	CAO COLOR OF THE Property Name					025-6	Well No.	
TATO WELL NO VES SHUT-IN OBSERVED DATA OBSERVED	LAPROCK MALJAMME UNIT					93		
Well Status Well Status Well Status Well Status OBSERVED DATA OUT OF THE COME OF THE COM			¹ Surface I					
Well Status Well Status VES SHUT-IN NO YES SHUT-IN NO INSTRUCTOR SWD OIL FRODUCER GAS 5/2//2 OBSERVED DATA OBSERVED DATA Pressure JA J		75 33 E				E/W Line	2 County	
OBSERVED DATA Column Colu	/						1,	
OBSERVED DATA Column Colu			NO INT INJECT	SWD O	PRODUCER IL (GAS 5/	DATE 2/12	
Pressure Flow Characteristics Pull Steady Flow Y N		-/-	OBSERVE	D DATA			On	
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Flow Characteristics Pull Steady blow Y/N Surges V/N Down to nothing Water Y/R Y/N Y/N Y/N Y/N Y/N Y/N Y/N	Pressure	0	NA	لم	A	Ø	2500	
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Surges Down to nothing Gas or Oil Y/N Y/N Y/N Y/N Y/N Y/N Y/N Y/	Steady Flow	AND THE RESERVE OF THE PARTY OF	Y/N	YI	N			
Down to nothing Gas or Oil Water Water Water Signature: AB,CDE) pertinent information regarding bleed down or continuous build up if applies. OIL CONSERVATION DIVISION Printed name: Fadie J. Jaramillo Title: PRODUCTION SPECIALIST E-mail Address: Date: S/BA/16 Phone: (575) 370 - 9184	Surges		Y/N	Y/	Y/N		Type of Fluid Lajected for	
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. Signature: Coll. Conservation Division Printed name: Fddie J. Jacamillo Title: PRODUCTION SPECIALIST E-mail Address: Date: 5/18/16 Phone: (575) 370 - 9484	Down to nothing		Y/N	Y /				
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. Signature: Coll. Conservation division of the printed name: Fidie J. Jaramillo Entered into RBDMS. Title: PRODUCTION SPECIALIST Re-test E-mail Address: Date: 5/B/16 Phone: (575) 370 - 9686	Gas or Oil	Y/N		Y/	N	RING		
Signature: Eddie J. Jaranillo Printed name: Eddie J. Jaranillo Title: PRODUCTION SPECIALIST E-mail Address: Date: 5/8/16 Phone: (575) 370 - 9686	Water	Y I (N)	Y/N	Y /	N	YIN		
Printed name: Fddie J. Jacamillo Title: PRODUCTION SPECIALIST E-mail Address: Date: S/B/16 Phone: (575) 370 - 9686	Remarks – Please state for each	ch string (A,B,C,D,E) perti	nent information regarding	bleed down or contin	uous build up if appl	ies.		
Printed name: Fddie J. Jaramillo Title: PRODUCTION SPECIALIST E-mail Address: Date: 5/18/16 Phone: (575) 370 - 9686	Signature: Eddio	I Garannil	(l)		OIL CO	NSERVATION	N DIVISION	
E-mail Address: Date: 5/18/16 Phone: (575) 370 - 9686					Entered into RBDMS: 199			
Date: 5/18/16 Phone: (575) 370 - 9686					Re-test			
	E-mail Address:					ALOE!	N. C.	
Witness Down	Date: 5/18/16	Phone: (575	1370-9686			1		
		Witness:	Lowe					

INSTRUCTIONS ON BACK OF THIS FORM



LINN OPERATING, INC

A Wholly owned subsidiary of LINN Energy, LLC.
JP Morgan Chase Tower
600 Travis, Suite 5100
Houston, TX 77002
Phone: 281-840-4000
Fax: 281-840-4001
www.linnenergy.com

June 2, 2016

State of New Mexico
Oil Conservation Division – District I (Hobbs Office)
1625 N. French Drive
Hobbs, NM 88240

HOBBS OCD

JUN 06 2016

RECEIVED

Attn: Bill Sonnamaker, Staff Manager

Re: 2016 UIC Testing: Eastern Area

Dear Mr. Sonnamaker:

Please see attached C-103 Forms along with the Braden Head Forms and the MIT Charts for the following wells that successfully passed the UIC Testing:

- Caprock Maljamar Unit #093 API #30-025-01526
- Caprock Maljamar Unit# 094 API #30-025-01531
- Corbin 35 State #001 API #30-025-25763

Should you require any additional information or have any questions, please contact me at 713-904-6657 or by email at lmoreno@linnenergy.com.

Thank you for your assistance in this matter.

Sincerely,

Laura A. Moreno

Regulatory Compliance Advisor

Hawa of Mereno