

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC D  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogers@conocophillips.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	7. If Unit or CA/Agreement, Name and/or No. 892000601H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached ✓
		10. Field and Pool, or Exploratory WARREN
		11. County or Parish, and State LEA COUNTY, NM

HOBBS OCD

JUN 06 2016

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company request to flare at the Warren Unit Battery 1 because Targa Eunice plant will be down for maintenance thru June 13/2016. Attached are a list of 25 wells. estimated volumes of gas to flare : 450 mcf/pd

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #336395 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/21/2016 (16PP0567SE)</b>	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 04/13/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>/S/ DAVID R. GLASS</b>	Title <b>PETROLEUM ENGINEER</b>	<b>MAY 26 2016</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

MJB/OCD  
6/6/2016

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL ✓

**Additional data for EC transaction #336395 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC031695B  
NMLC063458

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71052H	NMLC063458	WARREN UNIT 12	30-025-07880-00-S2	Sec 34 T20S R38E SESW 660FSL 1980FWL
NMNM71052H	NMLC063458	WARREN UNIT 101	30-025-33770-00-S2	Sec 34 T20S R38E NWSE 1980FSL 1980FEL
NMNM71052H	NMLC063458	WARREN UNIT 102	30-025-33771-00-S2	Sec 34 T20S R38E SWNE 1980FNL 1980FEL
NMNM71052H	NMLC063458	WARREN UNIT 106	30-025-31936-00-S2	Sec 34 T20S R38E NENE 660FNL 660FEL
NMNM71052H	NMLC031695B	WARREN UNIT 15	30-025-07875-00-S2	Sec 33 T20S R38E SESE 660FSL 660FEL
NMNM71052H	NMLC063458	WARREN UNIT 18	30-025-07883-00-S2	Sec 34 T20S R38E NWSW 1980FSL 660FWL
NMNM71052H	NMLC031695B	WARREN UNIT 19	30-025-07878-00-S2	Sec 33 T20S R38E SENE 1980FNL 660FEL
NMNM71052H	NMLC031695B	WARREN UNIT 202	30-025-33624-00-S2	Sec 33 T20S R38E NESE 1330FSL 1310FEL
NMNM71052H	NMLC063458	WARREN UNIT 203	30-025-32995-00-S2	Sec 34 T20S R38E NWSW 1330FSL 10FWL
NMNM71052H	NMLC063458	WARREN UNIT 204	30-025-33640-00-S2	Sec 34 T20S R38E NESW 1330FSL 1330FWL
NMNM71052H	NMLC063458	WARREN UNIT 206	30-025-33941-00-S2	Sec 34 T20S R38E SWNE 2630FNL 2630FEL
NMNM71052H	NMLC063458	WARREN UNIT 207	30-025-33619-00-S2	Sec 34 T20S R38E SENW 2630FNL 1330FWL
NMNM71052H	NMLC063458	WARREN UNIT 208	30-025-32996-00-S2	Sec 34 T20S R38E SWNW 2630FNL 10FWL
NMNM71052H	NMLC031695B	WARREN UNIT 209	30-025-33625-00-S2	Sec 33 T20S R38E SWNE 2630FNL 1360FEL
NMNM71052H	NMLC031695B	WARREN UNIT 21	30-025-07879-00-S2	Sec 33 T20S R38E NWNE 660FNL 1980FEL
NMNM71052H	NMLC031695B	WARREN UNIT 212	30-025-33916-00-S2	Sec 33 T20S R38E NWNE 1310FNL 1510FEL
NMNM71052H	NMLC063458	WARREN UNIT 213	30-025-33917-00-S2	Sec 34 T20S R38E NWNW 1310FNL 10FWL
NMNM71052H	NMLC063458	WARREN UNIT 214	30-025-33918-00-S2	Sec 34 T20S R38E NENW 1310FNL 1330FWL
NMNM71052H	NMLC063458	WARREN UNIT 215	30-025-33942-00-S2	Sec 34 T20S R38E NWNE 1310FNL 2630FEL
NMNM71052H	NMLC063458	WARREN UNIT 38	30-025-25189-00-S2	Sec 34 T20S R38E SENW 1980FNL 1980FWL
NMNM71052H	NMLC031695B	WARREN UNIT 76	30-025-26313-00-S2	Sec 33 T20S R38E NWSE 1980FSL 1980FEL
NMNM71052H	NMLC063458	WARREN UNIT 97	30-025-31179-00-S1	Sec 34 T20S R38E NWNW 660FNL 660FWL
NMNM71052H	NMLC031695B	WARREN UNIT 99	30-025-31175-00-S2	Sec 33 T20S R38E NENE 710FNL 660FEL

**Warren Battery 4****23 Wells**

<b>Wells</b>	<b>API#</b>
Warren Unit 12	30-025-07880
Warren Unit 15	30-025-07875
Warren Unit 18	30-025-07883
Warren Unit 19	30-025-07878
Warren Unit 21	30-025-07879
Warren Unit 38	30-025-25189
Warren Unit 76	30-025-26313
Warren Unit 97	30-025-31179
Warren Unit 99	30-025-31175
Warren Unit 101	30-025-33770
Warren Unit 102	30-025-33771
Warren Unit 106	30-025-31936
Warren Unit 202	30-025-33624
Warren Unit 203	30-025-32995
Warren Unit 204	30-025-33640
Warren Unit 206	30-025-33941
Warren Unit 207	30-025-33619
Warren Unit 208	30-025-32996
Warren Unit 209	30-025-33625
Warren Unit 212	30-025-33916
Warren Unit 213	30-025-33917
Warren Unit 214	30-025-33918
Warren Unit 215	30-025-33942

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.