Submit 1 Copy To Appropriate District Office- District I – (575) 393-6161 1625 N. French Dr., Hobbs, Mass 40 District II – (575) 748-1283	Form C-103
District I – (575) 393-6161 Line BBS Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30 - 025-27778
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM ECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	MGF - SUN
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
Name of Operator Kaiser-Francis Oil Company	9. OGRID Number 012361
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 21468, Tulsa, OK 74121-1468	House Yates Seven Rivers (Gas)
4. Well Location Unit Letter N : 660 feet from the South line and	1980feet from the Westline
Section 32 Township 19S Range 39E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3579' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT R PENEDIAL WORK OF THE PROPERTY OF THE PR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK INT TO PA TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PRANCE	
BUIL OF ALTER CACING TO MULTIPLE COMPLETE TO CACING/OFMENT IOD	
DOWNHOLE COMMINGLE	P&A R
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Kaiser-Francis Oil Company requests permisstion to plug and abandon the MGF-SUN #1 according to the following procedure	
1. MIRU WOR.	
2. P/U CIBP and TIH w/tubing. Set CIBP @ 2970'. Spot 25 sxs Class "C" cmt on top of plug @ 2970'.	
3. Circ hole w/ approved 9.5# brine-based plugging mud w/ 25 sx gel/100 bbls. Test csg to 500#.	
4. PUH to 1770'. Spot 25sx f/ 1770'-1650'. WOC and tag. 5. Perfect 150'. CIRC CMT TO SURFACE INSIDE OUTSIDE 4'2'CSg. PUH to 50'. Spot cmt plug f/ 50' to surface.	
6. Cut off wellhead and mark location w/4' marker as per NM requirements. 7. Remediate location. WBD attached.	
N.	
NOTIFY OCD 24 HOURS PI	200 70 70 70 70 70 70 70 70 70 70 70 70 7
Spud Date: PLUGGING OPERATIONS	RIOR TO BEGINNING
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE PLUS MITTLE Regulatory Compliance Analyst DATE 06/03/16	
For State Use Only	
APPROVED BY: Wash Whitaken TITLE Petroloum Engr. S	Specialist DATE 6/7/2016
Conditions of Approval (if any):	

8 5/8" 24# K55 1700' w/880 sxs V Circ

MGF SUN #1 32-19S-39E 660' FSL & 1980' FWL LEA CO., NM

SPUD: 3/25/82 COMP: 5/1/82 TD: 3200' GL: 3587'

Drilling breaks: 2992-3087' OA. Gas kick @ 3014'. TD'd at 4415', but plugged back

TOC 1740' TS???

COMPLETION:

Tubing Detail: 102 jts 2 3/8" J-55 1 25/32" SN 4' perf sub 2 3/8" X 12' mud anchor EOT @ 3124'

PF: 3007, 3032, 3121 w 1 11/16" gun at 4 SPF in 7.5% Acetic Acid Acid w/1000 gal 15% HCL Spearhead Acid + 18 BS 3 BPM @ 2500#. Balled out.

4/82: IP'd 500 mcf/d + 0.5 BOPD

12/91: Clean out salt to 3161'. Perf 7 Rivers 3124-26, 3120-22, 3104-10, 3092-94, 3086-88, 3068-70, 3031-33, 3006-08 (1 SPF 28 holes)

12/91: Az 3006-3126' OA w/ 1500 gal 15% HCI. Frac down tbg/csg anulus w/ 35,000 gal 50Q CO2 Gemini 40 and 78,000# 12/20 Brady sand (1-6#). AIR 22 AIP 4000#. ISIP-1940\$. 30 min-1480#.

12/91: Well producing 460 mcf/d 8 BOPD w/ 350# FTP

1/93: Tag fill @ 3073'. C/O to 3161' in several trips w/ bit and bailer.

8/95: Swab and installed plunger lift. WS: 08/95: INSTALL PLUNGER LIFT

11/04: Tag TD @ 3151' PUT ON PUMP

1/05: Pumped 25 bbls 2% KCI + paraffin solvent and surf donw casing.

4/05: Pull rods. Pump 15 BFW down tbg.

YATES/SEVEN **RIVERS** 3006'-3126' O/A

2" X 1 1/4" X 12' RHBC

Rod Detail:

Pony rods 123-3/4" rods

4 1/2" 11.6# 3225' w/1280 sxs

40 sx @ 3348"

30 sx @ 4402'

TD @ 4415'

T. ANHY 1670' T. VATES 2877'