Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 State of New Mexico Elevely, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	WELL API NO. 30-025-07005
District III (505) 224 6179	5. Indicate Type of Lease STATE FEE X
District IV – (505) 476-3460 1220 South St. Francis Dr. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECENED Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name MARK OWEN
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 6
1. Type of Well:     Oil Well     X     Gas Well     Other       2. Name of Operator     CHEVRON U.S.A. INC.	9. OGRID Number 4323
<ol> <li>Address of Operator</li> <li>SMITH ROAD MIDLAND, TEXAS 79705</li> </ol>	10. Pool name or Wildcat PENROSE; SKELLY GRAYBURG
4. Well Location GPS Y-LAT. 32.42972 X-LONG103.14880	
Unit Letter O: 554 feet from the SOUTH line and 2	086feet from theEASTline
Section 34 Township 21-S Range 37-E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,433' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

TEMPORARILY ABANDON C P&A NR POR COMMENCE DRILLING OPNS. PANDA X
PULL OR ALTER CASING P&A R CASING/CEMENT JOB
CLOSED-LOOP SYSTEM
OTHER: _ OTHER: _

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8"- 309' TOC SURF, 9 5/8" 36# -2,900' TOC 1,800', 7" 23# - 6,301' TOC @ 2,830', PERFS 3,650'-3,855'.

06/01/16, MOVE IN RIG & PLUGGING EQUIPMENT, ND TREE, NU BOP & TEST SAME.

06/02/16 RIH TAG CIBP & CMT @ 3,365', CIR SWG, MIX & SPOT 40 SX CL "C" CMT FROM 2,950'-2,711'. WOC & TAG @ 2,770', PERF @ 1,210' UNABLE TO SQZ CONTACT K. JONES W/ CEMC, M. WHITAKER W/ NMOCD OK TO SPOT PLUG. MIX & SPOT 40 SX CL "C" CMT FROM 1,260'-1,021'. TAG @ 1,006'.

06/03/16 RIH & PERF @ 350', UNABLE TO SQZ, M. WHITAKER OK TO PERF @ 100', UNABLE TO SQZ, MIX & CIR 60 SX, TOP OFF CSG. W/ 25 SX CL "C" CMT FROM 418' TO SURFACE .CUT & CAP WELL TO MEET WITH NMOCD RULE 19.15.7.14 REQUIRMENTS.

## .CLASS " C" CEMENT & WITH CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that	the information above is	true and complete to the best of my knowledge and	d belief.
SIGNATURE		TIFLE_Agent for Chevron U.S.A	DATE06 / 06 / 16
Type or print name	Monty L. McCarver	_ E-mail address: _ monty.mccarver@cjes.com	PHONE: _713-325-6288
For State Use Only APPROVED BY:	Mahahi	alm_TITLE P.E.S.	DATE 6/7/2016
Conditions of Appro	oval (if any):		