

Request for Variance

ConocoPhillips Company

Lease Number: NM LC 0557686

Well: SEMU #185

Location: Sec. 14, T20S, R37E

Date: 10/16/2013

Request:

ConocoPhillips Company respectfully requests a variance to install a flexible choke line instead of a straight choke line prescribed in the Onshore Order No. 2, III.A.2.b Minimum standards and enforcement provisions for choke manifold equipment. This request is made under the provision of Onshore Order No. 2, IV Variances from Minimum Standard. The rig to be used to drill this well is equipped with a flexible choke line if the requested variance is approved and determined that the proposed alternative meets the objectives of the applicable minimum standards.

Justifications:

The applicability of the flexible choke line will reduce the number of target tees required to make up from the choke valve to the choke manifold. This configuration will facilitate ease of rig up and BOPE Testing.

Attachments:

- Attachment # 1 Specification from Manufacturer
- Attachment # 2 Mill & Test Certification from Manufacturer

Contact Information:

Program prepared by:

James Chen

Drilling Engineer, ConocoPhillips Company

Phone (832) 486-2184

Cell (832) 768-1647

Date: 26 September 2012



Reliance Eliminator Choke & Kill

This hose can be used as a choke hose which connects the BOP stack to the bleed-off manifold or a kill hose which connects the mud stand pipe to the BOP kill valve.

The Reliance Eliminator Choke & Kill hose contains a specially bonded compounded cover that replaces rubber covered Asbestos, Fibreglass and other fire retardant materials which are prone to damage. This high cut and gouge resistant cover overcomes costly repairs and downtime associated with older designs.

The Reliance Eliminator Choke & Kill hose has been verified by an independent engineer to meet and exceed EUB Directive 36 (700°C for 5 minutes).

Nom. ID		Nom OD		Weight		Min Bend Radius		Max WP	
in.	mm.	in.	mm	lb/ft	kg/m	in.	mm.	psi	Mpa
3	76.2	5.11	129.79	14.5	21.46	48	1219.2	5000	34.47
3-1/2	88.9	5.79	147.06	20.14	29.80	54	1371.6	5000	34.47



Fittings

RC4X5055
RC3X5055
RC4X5575

Flanges

R35 - 3-1/8 5000# API Type 6B
R31 - 3-1/8 3000# API Type 6B

Hammer Unions

All Union Configurations

Other

LP Threaded Connectio
Graylock
Custom Ends



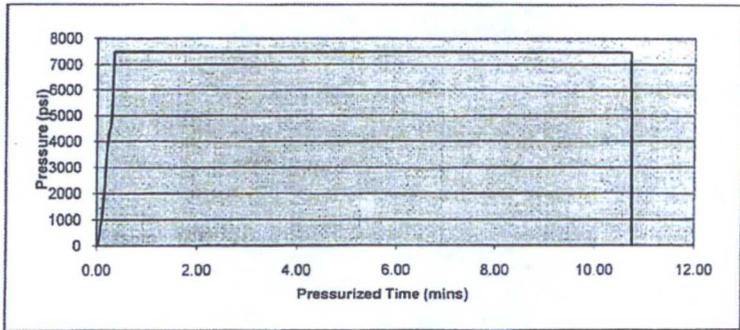
Industrial Products USA, Ltd.

2030 E. 8th Street, Suite B • Greeley, CO 80631
Ph: (970) 346-3751 • Fax: (970) 353-3168 • Toll Free: (866) 771-9739

T E S T C E R T I F I C A T E

Customer: PRECISION DRILLING
P.O. #: RIG 822
Invoice #: 27792
Material: 3 1/2" FIREGUARD
Description: 3 1/2" X 10'
Coupling 1: 3 1/2" FLANGE R31
" Serial:
" Quality:
Coupling 2: 3 1/2" FLOATING R31
" Serial:
" Quality:
Working Pressure : 3000
Test Pressure: 7500
Duration (mins): 10

Cert No.: 27792
Date: 9/21/2012



Conducted By: FLORES M.
 Test Technician

- Acceptable
- Not Acceptable

STATE OF NEW MEXICO

COUNTY OF LEA

SURFACE USE AND COMPENSATION AGREEMENT

This Surface Use and Compensation Agreement ("Agreement") is made and entered into by and between S-W Cattle Company, whose address is P. O. Box 1800, Hobbs, New Mexico 88241, hereinafter referred to as "Grantor", and ConocoPhillips Company, a Delaware corporation, whose address is ConocoPhillips Company, Attention: Manager RPA, P. O. Box 7500, Bartlesville, Oklahoma 74004 -7500, hereinafter referred to as "Grantee". For and in consideration of the covenants and payments provided for herein, Grantor does hereby grant unto Grantee, its successors and assigns, the right and privilege to use the surface estate of all of Grantor's lands located in Lea County, New Mexico (whether now owned or leased by Grantor and/or leased or owned by Grantor in the future), including but not limited to the following described lands (hereinafter called the "Subject Property"):

S/2SW/4 of Section 31, T19S-R38E, containing 80.81 acres.

NE/4, SW/4NW/4, NW/4SW/4 of Section 1, T20S-R37E, containing 240.13 acres.

S/2SW/4, NW/4SW/4 of Section 3, T20S-R37E, containing 120.00 acres.

N2N2, S/2NE/4, SE/4NW/4 of Section 10, T20S-R37E, containing 280.00 acres.

SW/4, NW/4NW/4 of Section 11, T20S-R37E, containing 200.00 acres

E/2 Less 6.00 AC TR BEG 696' S & 411' W OF E/4 COR 11-20-37, TH S 450', W580', N450', E580' TO BEG. Section 11, T20S-R37E, containing 314.00 acres.

S/2, S/2N/2, NE/4NE/4 of Section 12, T20S-R37E, containing 520.00 acres.

N/2, N/2SW/4 of Section 13, T20S-R37E, containing 400.00 acres.

E/2, SW/4, NE/4NW/4 of Section 14, T20S-R37E, containing 520.00 acres.

S/2, of Section 15, T20S-R37E, containing 320.00 acres.

E/2 LESS TR BEG S/4 COR Section 21, TH N89D39'29"E 81.4' TO PT ON EASTERLY ROW NMP RS-1218(4), NOD27'50"W986.68', S89D32'10"W

84.41', SOD38°19'E 986.51' TO BEG 188AC ML. 6.19 AC TO STATE HWY DEPT 1987-REDESCRIBED Section 21, T20S-R37E. Containing 311.93Acres.

All of Section 22, T20S-R37E, containing 640.0 acres.

All of Section 23, T20S-R37E, containing 640.0 acres.

E/2W/2, NW/4NW/4, SW/4SE/4, SW/4SW/4, Section 24, T20S-R27E, containing 280.00 acres.

W/2, NW/4NE/4 of Section 6, T20S-R38E containing 362.97 acres.

N/2NE/4, N/2NW/4, SW/4SW/4 of Section 7, T20S-R38E, containing 201.16 acres.

W/2NW/4 of Section 18, T20S-R38E, containing 81.00 acres.

S/2, of Section 9, T20S-R37E, containing 313.28 acres less 6.72 AC TO STATE HWY DEPT.

S/2SE/4, of Section 6, T20S-R38E, containing 80.00 acres.

NE/4SW/4 of Section 3, T20S-R37E, containing 40.00 acres.

SW/4NW/4, NE/4SW/4, N/2SE/4SW/4, SW/4SE/4SW/4, N/2SE/4SE/4SW/4, SW/4SE/4SE/4SW/4, N/2SW/4SW/4, E/2SE/4, W/2NW/4SE/4, N/2NE/4NW/4SE/4, S/2SE/4NW/4SE/4, N/2SW/4SE/4, SE/4SW/4SE/4, N/2SW/4SW/4SE/4 & SE/4SW/4SW/4SE/4 of Section 10, T20S-R37E, containing 285.00 acres.

S/2SW/4, S/2SE/4, NE/4SE/4, S/2NW/4SE/4, NE/4NW/4SE/4 of Section 13, T20S-R37E, containing 230.00 acres.

S/2NW/4, S/2NW/4NW/4 & NW/4NW/4NW/4 of Section 14, T20S-R37E, containing 110.00 acres.

NW/4, NW/4NE/4, SE/4NE/4, S/2NE/4NE/4, NW/4NE/4NE/4, N/2SW/4NE/4, N/2SW/4SW/4NE/4 & SW/4SW/4SW/4NE/4 of Section 15, T20S-R37E, containing 297.50 acres.

SW/4NW/4, NW/4SW/4, NE/4, N/2SE/4, N/2SE/4SE/4, N/2S/2SE/4SE/4, SW/4SW/4SE/4SE/4 & SE/4SE/4SE/4SE/4 of Section 24, T20S-R37E, containing 355.00 acres.

Lots 3 & 4 of Section 18, T20S-R38E, containing 80.92 acres.

Lots 1, 2, & 3 of Section 19, T20S-R38E, containing 121.28 acres.

(the above, as of the date hereof, being the property of S&W Cattle Company)

for so long as the same may be necessary or convenient for Grantee's operations under the terms and provisions contained in this Agreement which shall supersede all prior agreements (except those agreements in place or of record described in the next sentence), whether oral or written, between Grantor and Grantee. Grantee's rights under this Agreement shall be in addition to, and shall not waive, amend, supersede or diminish, any of Grantee's rights under its oil and gas leases,

or any right of way, easement or surface lease, of record or in place as of December 31, 2007, between Grantor or a predecessor of Grantor and Grantee, or any of Grantee's parent, or wholly or partially owned subsidiary or affiliated entities, covering all or any portion of the Subject Property. Nothing herein shall be deemed or construed to grant any rights for construction or installation of any mainline transmission pipeline on Grantor's lands by Grantee, or any subsidiary or affiliate of Grantee.

Grantor acknowledges this Agreement complies with House Bill 827 enacted by the New Mexico 48th Legislature and approved by the Governor on March 8, 2007, known as the New Mexico Surface Owners Protection Act (the "ACT") which is incorporated herein for informational purposes only, and the receipt of a copy of which is hereby acknowledged by Grantor. BY EXECUTION OF THIS AGREEMENT, GRANTOR HEREBY WAIVES ANY AND ALL OF ITS RIGHTS UNDER THE ACT AND AGREES THAT THIS AGREEMENT SUPERSEDES ALL PROVISIONS THEREOF WITH RESPECT TO ALL PRESENT AND FUTURE WELLS, PIPELINES, OTHER FACILITIES AND EQUIPMENT, OPERATIONS, AND INGRESS AND EGRESS ASSOCIATED THEREWITH, OF GRANTEE, ITS SUCCESSORS AND ASSIGNS, ON, UNDER AND ACROSS THE SUBJECT PROPERTY FOR THE PURPOSES SET FORTH HEREIN.

For purposes of this Agreement, the following definitions apply:

- (i) "on lease" means use of the surface estate of lands described in an oil and gas lease for the purposes of exploration, production and/or development of the mineral estate underlying the same lands described in said oil and gas lease;
- (ii) "off lease" means any use of the surface estate of lands described in an oil and gas lease for purposes of exploration, production and/or development of the mineral estate underlying any lands other than the same lands described in said oil and gas lease, and means any use of any portion of the Subject Property which is not subject to an oil and gas lease for the purposes of exploration, production and/or development of

the mineral estate underlying any portion of the Subject Property that is subject to an oil and gas lease or underlying any lands other than the Subject Property, whether owned by Grantor or persons or entities other than Grantor;

(iii) "along roadway" means the length of any electric line, flow line or pipeline which is installed within fifty (50) feet from the closest edge of any roadway in place at the time such electric line, flow line or pipeline is constructed hereunder; and

(iv) "across pasture" means the length of any electric line, flow line or pipeline which is installed more than fifty (50) feet from the closest edge of any roadway in place at the time such electric line, flow line or pipeline is constructed hereunder.

(v) "temporarily abandoned" means any oil and/or gas well on the Subject Property (excluding all well(s) located on surface owned by the BLM or State of New Mexico) which is shut-in on January 1 of each calendar year and has been shut in for a period of not less than sixty (60) consecutive days immediately preceding such January 1, and any injection well on the Subject Property (excluding all well(s) located on surface owned by the BLM or State of New Mexico) which is not used for injection on such January 1 and has not been used for injection during such sixty-day period, but does not include any permanently plugged and abandoned well.

Grantor and Grantee agree that this Surface Use Agreement and the following Payment Schedule (i) shall be limited to Grantee's exploration, production and/or development activities located on the Subject Property, provided no payments are required on BLM property on which Grantor is the grazing lessee, and (ii) shall constitute full compensation to Grantee for the installation, maintenance, repair, replacement, use and operation of well locations (inclusive of the area occupied by pits associated therewith), and both on lease and off lease roadways, pipelines, flow lines, power lines, land communications lines and other sites, and ingress and

gress associated Grantee's equipment, facilities and operations on or across the Subject Property:

PAYMENT SCHEDULE

A. The following one-time, lump sum payments in this Section A shall be tendered within thirty (30) days following completion of Grantee's surface construction work to which such payment applies for the items listed below if constructed by Grantee on the Subject Property after December 31, 2007:

Power and Land Communications Lines	
Along roadway	██████████
Across pasture	██████████
Flow lines and Pipelines	
Along roadway	██████████
Across pasture	██████████
Roadways	██████████
New Well Locations (Privately owned surface)	████████████████████
New Well Locations (State owned surface)	████████████████████
Sites (other than well locations and caliche pits)	██████████
Caliche	████████████████████

The amounts set forth above shall remain constant until December 31, 2012; and such amounts shall be adjusted for new construction commenced and caliche purchased during the next five (5) year period commencing January 1, 2013, by the percentage increase in the Consumer Price Index – All Urban Consumers – U.S. All Items, 1982-1984 = 100 – CUUR0000SA0 (the "CPI"), as published by the U.S. Department of Labor for calendar year 2012 as compared to the CPI as published for calendar year 2008. In like manner, as of January 1, 2018 and each successive five (5) year anniversary thereafter, the amounts set forth above shall be adjusted by the percentage increase in the CPI over the preceding five (5) year period. For new construction and caliche purchased at the beginning of each such five (5) year period hereunder between January 1 and the date of publication of the CPI for the last year of the preceding five (5) year period ("interim period"), Grantee's payments during such interim period shall be equal to amounts due hereunder for the prior five (5) year period until publication of the CPI for such last year of the preceding five (5) year period, and upon such publication, any overpayment or underpayment made during the

interim period shall be paid by the overpaid party or paid to the underpaid party, as the case may be, within thirty (30) days following the date of such publication of the CPI for the last year of the preceding five (5) year period. The amount of the payments to be made hereunder shall not decrease, even if there is a decrease in the CPI.

If the CPI ceases to be published, the parties shall negotiate in good faith and endeavor to agree upon a replacement index within thirty (30) days of the referenced index ceasing to exist or be published. The parties shall choose a replacement index as closely comparable to the CPI as reasonably possible. Until a replacement index is agreed by the parties or the commencement of the next five (5) year period hereunder for which such replacement index is needed for the adjustment of such amounts due hereunder, whichever is the latter, the amounts due hereunder shall be equal to the last adjusted amounts due hereunder prior to the date the CPI ceased to exist or be published. If a replacement index is not agreed within ninety (90) days, either party shall have the right, by written notice to the other party, to terminate this Agreement as of the end of the five (5) year period during which the CPI ceased to exist or be published.

Nothing in this Section A shall be deemed or construed to apply to surface use incident to seismic acquisition operations by Grantee, if any.

B. Commencing with calendar year 2008 and payable on or before thirty (30) days after Grantee's receipt of this Agreement executed by Grantor, a ranch use fee of \$500.00 (Five Hundred Dollars) per calendar year per well, for each well that Grantee operates on the Subject Property (excluding all well(s) located on surface owned by the BLM or State of New Mexico) that is an active producing or injection well, or is a temporarily abandoned well, as of January 1 each year, and payable on or before January 31 of each year thereafter on an annual basis.

C. No ranch use fee shall be due for any well on the Subject Property that has been permanently plugged and abandoned.

D. Upon receipt of each one-time and annual payment as set forth above, Grantee shall execute a Payment Receipt describing the amount and purpose of such payment in the form of Exhibit "A" attached and made a part hereof.

E. This Surface Use Agreement and Payment Schedule shall not apply to any right of way, easement or surface lease, if any, for equipment, pipelines or other facilities if constructed on the Subject Property after December 31, 2007 by any subsidiary or affiliate of Grantee other than Burlington Resources Oil & Gas Company LP.

Commencing January 1, 2008, Grantee shall purchase from Grantor all caliche used in Grantee's construction and operations on Subject Property from existing pits on the Subject Property or from other mutually agreeable and reasonable sites on the Subject Property, for so long as Grantor can provide a quantity and quality of caliche which satisfies Grantee's specifications for Grantee's intended use.

Commencing January 1, 2008, not later than 180 days after completion of each new well, all plastic pit lining material will be removed from the drilling pit, and the pit used in the drilling of said new well will be leveled and reseeded with a BLM-recommended seed mixture for that particular type of soil. All drilling pits will be dug from the inside out, and will be fenced during drilling operations.

Not later than 180 days after completion of the permanent plugging and abandonment of a well after December 31, 2007, (i) all caliche will be removed from pad upon which such well was drilled and the portion of the roadway, if any, used to access only the permanently abandoned well location and not necessary or convenient for ingress or egress to Grantee's other on lease or off lease operations in the area, and (ii) the ground within such pad and removed roadway area will be broken, tilled, and reseeded with a BLM-recommended seed mixture for that particular type of soil.

In the event Grantee is the last producer using a roadway after December 31, 2007, Grantee will be responsible for reclaiming the surface occupied by such roadway (i.e., all caliche removed, ground broken, tilled, and reseeded with a BLM-recommended seed mixture for that particular type of soil),

when such roadway is no longer necessary or convenient for ingress or egress to Grantee's on lease or off lease operations in the area.

In the event Grantee wishes to reenter a well which has been permanently plugged and abandoned, the well location, if still in place, and any new roadway constructed to access the re-entry well location, will be treated as property of Grantor, and payment will be made per the above referenced payment schedule as if a new well was being drilled; provided however, a one-time, lump sum payment is due only for that portion of new entry roadway, if any, constructed to access the re-entry well location. Grantee's payment of the annual ranch use fees set forth above includes full compensation for the use of all then existing roadways needed to access the re-entry well location.

Grantor hereby releases Grantee, its predecessors, successors and assigns from any and all claims for compensation of any and all kinds whatsoever arising out of or as a result of any and all occupation and use of the surface estate of the Subject Property with respect to all electric lines, flow lines, pipelines, well locations, roadways and other sites occupied by Grantee and/or its predecessors, if any, including ingress and egress thereto and all caliche used in connection therewith, located on the Subject Property now or at any time prior to January 1, 2008, except to the extent of the annual ranch use fees attributable to active and temporarily abandoned wells which accrue hereafter pursuant to Section B of the Payment Schedule set forth above.

If any action in law or in equity, including any action for declaratory relief, is brought by either party to enforce or interpret the provisions of this Agreement, the prevailing party, shall be entitled to recover reasonable attorneys' fees and cost from the other party, if the other party is the non-prevailing party, which fees may be set by the court in the trial of the action or may be enforced in a separate action brought for that purpose. These fees and costs shall be in addition to any other relief which may be awarded.

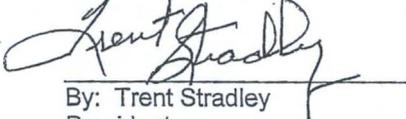
The parties shall execute, and Grantee shall have the right to record, in the public records of the county in which the Subject Property is located, a

Memorandum of Surface Use and Compensation Agreement in the form attached hereto as Exhibit "B".

This agreement shall be binding upon Grantor and Grantee, and their respective heirs, administrators, successors and assignees.

Dated and agreed to this 20 day of Aug., 2008, but made effective as of January 1, 2008.

S-W Cattle Company


By: Trent Stradley
President

ConocoPhillips Company


Michael J. Moore
Attorney-in-Fact

Exhibit A to Surface Use and Compensation Agreement

RECEIPT

S-W Cattle Company hereby acknowledges receipt of payment in the total amount of \$_____ as full compensation pursuant to the Section(s) indicated below of that certain Surface Use and Compensation Agreement effective January 1, 2008 for the following items:

[insert description of types of payments, as examples:

1. Annual ranch use fee per Section B for calendar year [insert applicable year]:
\$_____

2. One-time payment per Section A for flow line connecting Well No. xx to _____
Battery/Compressor Station, _____ rods along roadway and _____ rods across
pasture

3. Purchase of _____ cu. yds. of caliche]

Accepted and Agreed to this ____ day of _____, _____:

S-W Cattle Company

By: Trent Stradley
President

**RECORDATION NOTICE AND
MEMORANDUM OF SURFACE USE AND COMPENSATION AGREEMENT**

KNOW ALL MEN BY THESE PRESENTS:

That, S-W Cattle Company whose address is P. O. Box 1800, Hobbs, New Mexico 88241, ("Grantor"), did enter into an unrecorded Surface Use and Compensation Agreement ("SUCA") effective January 1, 2008, which granted or confirmed certain rights to **ConocoPhillips Company**, the address of which is ConocoPhillips Company, Attention: Manager, RPA, P. O. Box 7500, Bartlesville, Oklahoma 74004-7500 ("Grantee"). The SUCA covers oil and gas operations on or with respect to:

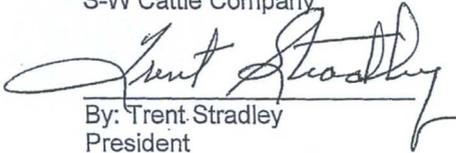
[INSERT LEGAL DESCRIPTION]

The SUCA is hereby referenced and incorporated herein to the same extent as if all its provisions were copied in full in this Notice/Memorandum. This Notice/Memorandum and the SUCA memorialized by it shall be binding on and inure to the benefit of Grantor and Grantee, their respective heirs, administrators, successors and assigns.

IN WITNESS WHEREOF, this Recordation Notice and Memorandum of Surface Use and Compensation Agreement has been executed on the date(s) indicated below by the undersigned.

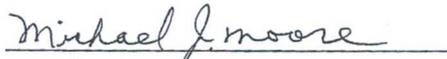
GRANTOR

S-W Cattle Company


By: Trent Stradley
President

GRANTEE

CONOCOPHILLIPS COMPANY


By: Michael J. Moore
Title: Attorney-in-Fact

Closed Loop System Design, Operating and Maintenance, and Closure Plan

ConocoPhillips Company
Well: SEMU #185
Location: Sec. 14, T20S, R37E
Date: 10/30/2013

ConocoPhillips proposes the following plan for design, operating and maintenance, and closure of our proposed closed loop system for the above named well:

1. We propose to use a closed loop system with steel pits, haul-off bins, and frac tanks for containing all cuttings, solids, mud, water, brine, and liquids. We will not dig a pit, nor will we use a drying pad, nor will we build an earth pit above ground level, nor will we dispose of or bury any waste on location.

All drilling waste and all drilling fluids (fresh water, brine, mud, cuttings, drill solids, cement returns, and any other liquid or solid that may be involved) will be contained on location in the rig's steel pits or in haul-off bins or in frac tanks as needed. The intent is as follows:

- We propose to use the rigs' steel pits for containing and maintaining the drilling fluids.
- We propose to remove cuttings and drilled solids from the mud by using solids control equipment and to contain such cuttings and drilled solids on location in haul-off bins.
- We propose that any excess water that may need to be stored on location will be stored in tanks.

The closed loop system components will be inspected daily by each tour and any needed repairs will be made immediately. Any leak in the system will be repaired immediately, and any spilled liquids and/or solids will be cleaned immediately, and the area where any such spill occurred will be remediated immediately.

2. Cuttings and solids will be removed from location in haul-off bins by an authorized contractor and disposed of at an authorized facility. For this well, we propose the following disposal facility:

R-360 Inc.
4507 West Carlsbad Hwy, Hobbs, NM 88240,
P.O. Box 388; Hobbs, New Mexico 88241
Toll Free Phone: 877.505.4274, Local Phone Number: 432.638.4076

The physical address for the plant where the disposal facility is located is Highway 62/180 at mile marker 66 (33 miles East of Hobbs, NM and 32 miles West of Carlsbad, NM).

The Permit Number for R-360 is NM-01-0006.

A photograph showing the type of haul-off bins that will be used is attached.

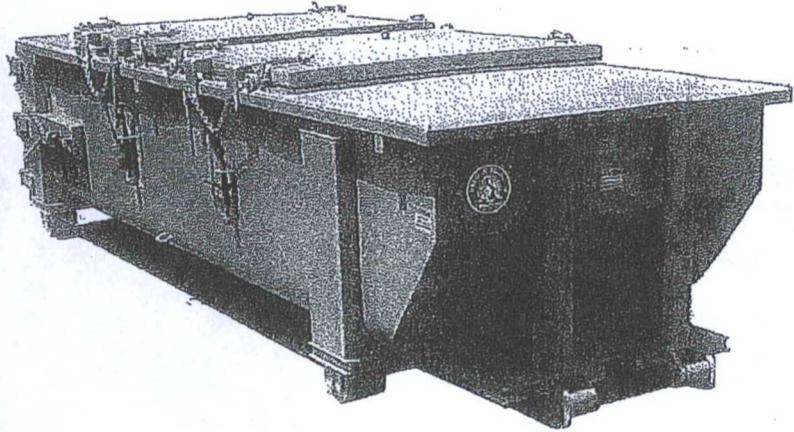
3. Mud will be transported by vacuum truck and disposed of at R-360 Inc. at the facility described above.
4. Fresh Water and Brine will be hauled off by vacuum truck and disposed of at an authorized salt water disposal well. We propose the following for disposal of fresh water and brine as needed:
 - Nabors Well Services Company, 3221 NW County Rd; Hobbs, NM 88240, PO 5208 Hobbs, NM, 88241, Permit SWD 092. (Well Location: **Section 3, T19S R37E**)
 - Basic Energy Services, P.O. Box 1869; Eunice, NM 88231 Phone Number: 575.394.2545, Facility located at Hwy 18, Mile Marker 19; Eunice, NM.

James Chen
Drilling Engineer
Office: 281-206-5244
Cell: 832.678.1647

SPECIFICATIONS

Heavy Duty Split Metal Rolling Lid

FLOOR: 3/16" PL one piece
 CROSS MEMBER: 3 x 4.1 channel 16" on center
 WALLS: 3/16" PL solid welded with tubing top, inside liner hooks
 DOOR: 3/16" PL with tubing frame
 FRONT: 3/16" PL slant formed
 PICK UP: Standard cable with 2" x 6" x 1/4" rails, gusset at each crossmember
 WHEELS: 10 DIA x 9 long with rease fittings
 DOOR LATCH: 3 Independent ratchet binders with chains, vertical second latch
 GASKETS: Extruded rubber seal with metal retainers
 WELDS: All welds continuous except sub-structure crossmembers
 FINISH: Coated inside and out with direct to metal, rust inhibiting acrylic enamel color coat
 HYDROTESTING: Full capacity static test
 DIMENSIONS: 22'-11" long (21'-8" inside), 99" wide (88" inside), see drawing for height
 OPTIONS: Steel grit blast and special paint, Ampliroll, Heil and Dino pickup
 ROOF: 3/16" PL roof panels with tubing and channel support frame
 LIDS: (2) 68" x 90" metal rolling lids spring loaded, self raising
 ROLLERS: 4" V-groove rollers with delrin bearings and grease fittings
 OPENING: (2) 60" x 82" openings with 8" divider centered on container
 LATCH: (2) independent ratchet binders with chains per lid
 GASKETS: Extruded rubber seal with metal retainers



CONT.	A	B
20 YD	41	53
25 YD	53	65
30 YD	65	77

