

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other DSI
2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: DAVID H COOK
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5010
3b. Phone No. (include area code) Ph: 405-552-7848
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T22S R34E SESE 225FSL 870FEL
8. Well Name and No. GAUCHO UNIT 23H
9. API Well No. 30-025-42814
10. Field and Pool, or Exploratory WC-025 G-06 S223421L, BS
11. County or Parish, and State LEA COUNTY, NM

HOBBS OCD JUN 06 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamati, have been completed, and the operator has determined that the site is ready for final inspection.)

As requested for drilled uncompleted shut-in's, please find below the as-drilled data to be filed in the completion report at a later date.

BHL is: 285 FNL & 654 FEL, Sec. 17, T22S, R34E. Penetration Point: 200 FSL & 920 FEL, Sec. 17, T22S, R34E. 1st Take: 330 FSL & 950 FEL, Sec. 17. Last Take: 330 FNL & 654 FEL, Sec. 17.

Please see the attached table for Formation Tops, Bottoms & Zone Descriptions.

15832 MTD = 11275 VTD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #340284 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs Committed to AFMSS for processing by PAUL SWARTZ on 05/31/2016 () Name (Printed/Typed) DAVID H COOK Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/25/2016

ACCEPTED FOR RECORD JUN 1 2016 BUREAU OF LAND MANAGEMENT CARESBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Formation	Depth (TVD) from KB	Water/Mineral/Target Zone
Rustler	1637	Barren
Top of Salt	1885	Barren
Base of Salt	3674	Barren
Capitan	4199	Barren
Delaware	5095	Oil
Brushy Canyon	6943	Oil
1st Bone Spring Lime	8468	Oil
2nd Bone Spring Sand	10049	Oil
3rd Bone Spring Lime	10503	Oil
3rd Bone Spring Sand	11042	Oil
3rd Bone Spring Lower Target	11330	Oil
Wolfcamp	11350	Oil