

OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM114990
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SALADO DRAW 6 FEDERAL 2H
9. API Well No. 30-025-42919
10. Field and Pool, or Exploratory WC-025 G-09 S263406D;L BS
11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other DSI
2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: DAVID H COOK
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5010
3b. Phone No. (include area code) Ph: 405-552-7848
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T26S R34E SESW 200FSL 1980FWL

HOBBS OCD JUN 06 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

RECEIVED

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations.

As requested for drilled uncompleted shut-in's, please find below the as-drilled data to be filed in the completion report at a later date.

BHL is: 330 FNL & 1920 FWL, Sec. 6, T26S, R34E. Penetration Point: 215 FSL & 2050 FWL, Sec. 6, T26S, R34E. 1st Take: 330 FSL & 1980 FWL, Sec. 6. Last Take: 330 FNL & 1920 FWL, Sec. 6.

Please see the attached table for Formation Tops, Bottoms & Zone Descriptions.

16900 MTD = 12412 VTD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #340250 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs Committed to AFSS for processing by PAUL SWARTZ on 05/31/2016 () Name (Printed/Typed) DAVID H COOK Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/25/2016

ACCEPTED FOR RECORD JUN 1 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Formation	Depth (TVD) from KB	Water/Mineral/Target Zone
Rustler	822	Barren
Top of Salt	1170	Barren
Base of Salt	5005	Barren
Delaware	5229	Oil
Brushy Canyon	7911	Oil
1st Bone Spring Lime	9482	Oil
2nd Bone Spring Sand	10972	Oil
3rd Bone Spring Lime	11433	Oil
3rd Bone Spring Sand	12085	Oil
3rd Bone Spring Lower Target	12490	Oil
Wolfcamp	12500	Oil