

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
JUN 08 2016
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12261	<i>Federal</i>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	BLM
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit	
8. Well Number 008	
9. OGRID Number 309777	
10. Pool name or Wildcat Dollarhide Queen Sand	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3164' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **Injector**

2. Name of Operator
Ram Energy LLC

3. Address of Operator
6100 E. Skelly Dr., Suite 600 Tulsa, OK 74135

4. Well Location
 Unit Letter **H** : **2310** feet from the **North** line and **810** feet from the **East** line
 Section **30** Township **24S** Range **38E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prepare to MIRU work over rig.
 Determine why well failed Bradenhead test.
 Repair as needed.
 Field operations will be conducted using closed loop system.

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

Spuds **feet of the uppermost injection perfs or open hole.** Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *CSwan* TITLE Regulatory Administrator DATE 06/07/2016

Type or print name Connie Swan E-mail address: CSSwan@swanderlandok.com PHONE: 918 621-6533

For State Use Only

APPROVED BY: *Marys Brown* TITLE *Dist Supervisor* DATE *6/8/2016*

Conditions of Approval (if any):