

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 October 13, 2009

JUN 08 2016  
**RECEIVED**

WELL API NO. 30-025-05777
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J R Phillips B
8. Well Number 5
9. OGRID Number 873
10. Pool name or Wildcat Eumont Yates 7RQ

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well

2. Name of Operator  
Apache Corp.

3. Address of Operator  
P O box Drawer D Monument NM 88265

4. Well Location  
 Unit Letter E : 1980 feet from the N line and 990 feet from the W line  
 Section 31 Township 19S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
 CONVERSION RBDMS MB  
 RETURN TO TA  
 CSNG ENVIRO CHG LOC  
 INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: TA wellbore

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 2477'-3061'  
 Moved in & POOH with production tubing & RIH with a CIBP & set @ 2430' & dump bailed 35' of cement on the plug. We circulated the casing with packer fluid, pressure tested the casing to 600 psi & charted the results for 30 minutes with a 10 lb. gain to 610 psi. Apache Corporation requests a TA status for this well.

This Approval of Temporary Abandonment Expires 6/8/2020

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Instrument Tech DATE 6/8/16  
 Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734  
**For State Use Only** [Signature] TITLE Dist. Supervisor DATE 6/8/2016  
 APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 6/8/2016  
 Conditions of Approval (if any):



GL=3584'  
KB=3592'  
Spud: 6/9/54

# Apache Corporation – JR Phillips B #5

## Wellbore Diagram – Current Status

Date : 4/30/2013 K.  
Grisham

API: 30-025-05777

### Surface Location



660' FNL & 660' FEL, Unit  
Sec 9, T20S, R37E, Lea County, NM

**Surface Casing**  
10-3/4" 28# @ 350' w/ 250 sx to surface

5/88: Sqz holes in csg fr/ 801'-893' w/ 36 sxs. Circ cmt to surface.

TOC @ 1080'

6/16: Set CIPB @ 2430' w/ 35 sxs cmt.

8/93: Perf Eumont @ 2475'-3072' (35 holes). Acidize w/ 3500 gals 7-1/2% HCl. Frac w/212,320# sd & 123 tons of CO2.  
10/95: Perf Eumont @ 3223'-3497'. Acidize w/ 2000 gals acid. Frac w/ 221870# sd tail w/ 131 tons CO2.

10/95: Sqz'd Eumont perms fr/ 2475'-3075' w/100 sxs

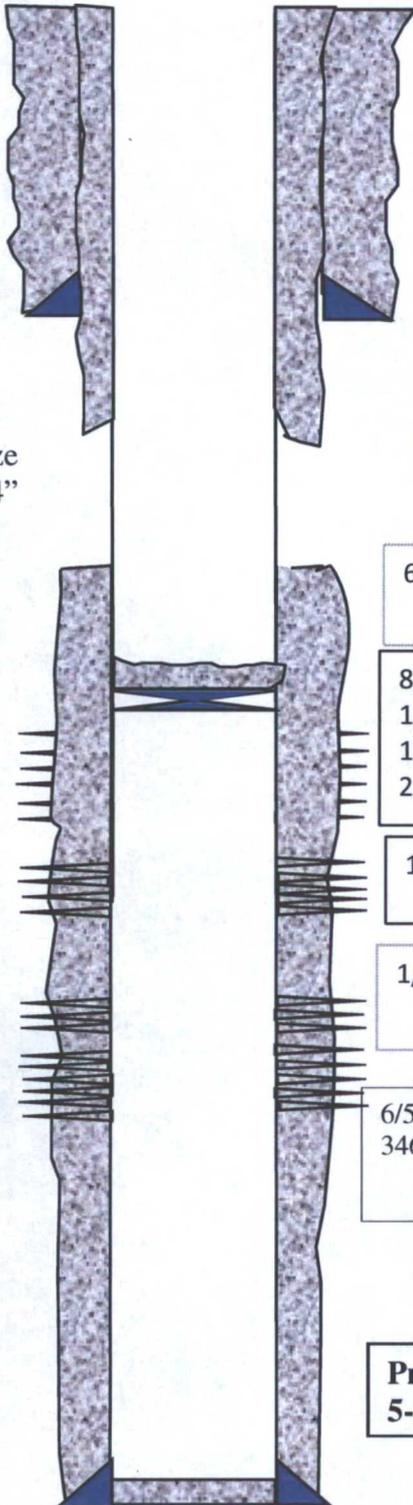
1/08: Set pkr @ 3086'. Acidize w/ 4000 gals 15%

6/54: Perf Queen @ 3320'-3300'; 3386'-3396'; 3422'-3430'; 3436'-3446'; 3452'-3461'; 3469'-3476' & 3480'-3497' (476 holes). Acidize w/1000 gals mud acid.

**Production Casing**  
5-1/2" 15.5# @ 3550' w/ 1000 sxs to 1080'

Hole Size  
=12 1/4"

Hole Size  
=8-1/4"



PBTD = 3532'  
TD = 3550'