Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
JUN 09 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-23031

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
QUAIL QUEEN UNIT

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

8. Well Number #8

2. Name of Operator
CHEVRON USA INC

9. OGRID Number
4323

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

10. Pool name or Wildcat
QUAIL QUEEN

4. Well Location
Unit Letter K : 2080 feet from the SOUTH line and 1980 feet from the WEST line
Section 11 Township 19S Range 34E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE SUBJECT WELL.

PLEASE FIND ATTACHED A TA PROCEDURE AND WELLBORE DIAGRAMS.

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/08/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 6/9/2016
Conditions of Approval (if any):

No Prod Reported - 9 months

Cameron Khalili
Production Engineer

Chevron North America Exploration and Production Company (a division of Chevron U.S.A. Inc.)
15 Smith Road
Midland, TX 79705
Tel 432 687 7360
Mobile 432 488 8615
Cameronkhalili@chevron.com

QQU 8 –TA Procedure

This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of the date of this document. Verify what is in the hole with the well file in the Eunice field office. Discuss with WO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Justin Hobbs for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note**: Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.

2. Call and notify NMOCD 24 hours before operations begin.

3. MI & RU pulling unit. Bleed pressure from well, if any. Rig up pump to backside and pressure test annulus to 500 psi for 30 minutes to confirm integrity of casing, tubing, packer and wellhead seal before well disassembly. Pump down tubing with 8.6 PPG cut brine water, if necessary to kill well. ND wellhead. NU BOP's and test as necessary.

4. Unset packer and POOH with 2 3/8" production tubing and packer, stand back tubing for use as work string to load casing later.

5. If the annulus pressure test conducted in Step 3 is successful, there will not be any need to conduct a separate casing pressure test prior to setting CIBP bridge as long as CIBP is set above where the existing packer is located (in pressure tested casing). Provide NMOCD 48 hours prior notice to witness MIT.

6. PU CIBP for setting in 5 1/2", 17# casing and RIH on wireline to 4700' (approximetely 100' above perforations in previously tested casing) and set. Dump bail 50' of Class "C" cement (5 sacks) on top of CIBP at 4700'; POOH with dump bailer.

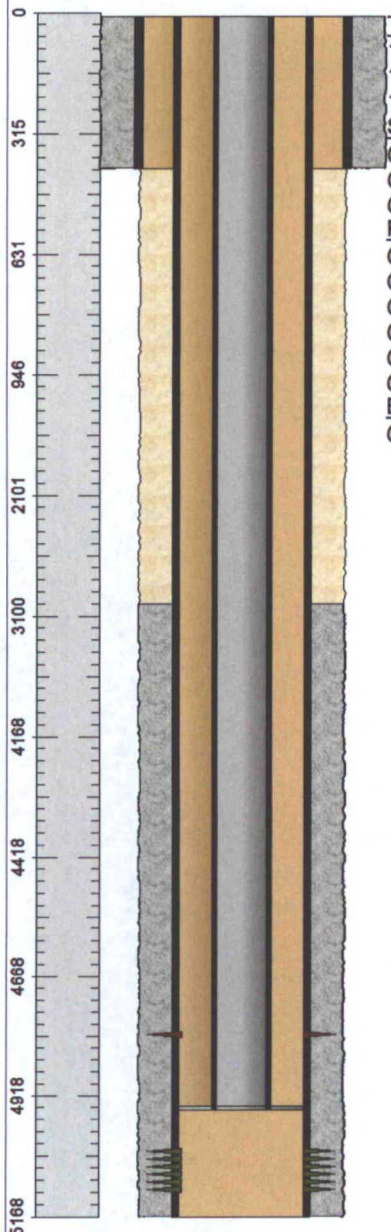
7. RIH with 2 3/8" work string to 4600'. Top off well with fluid and conduct preliminary pressure test to 550 psi for 30 minutes and record results of test. If test is successful, circulate well with 2% KCl water containing corrosion inhibitor, biocide and oxygen scavenger, POOH and LD work string tubing. Top off well with inhibited 2% KCl. NOTE: If casing does not hold pressure during preliminary test, discuss with remedial engineer before loading hole with inhibited fluid.

8. Conduct official NMOCD test to 550 psi for 30 minutes with chart recorder with NMOC inspector present.

9. ND BOP's. NU wellhead. RD & MO pulling unit. Turn in any charts and work documentation to Denise Pinkerton (JLBM@chevron.com) for filing with C-103 subsequent.

Chevron U.S.A. Inc. Wellbore Diagram : QQU 8

Lease: OEU EUNICE FMT	**Well No.:** QUAIL QUEEN UNIT 8 INJ 8	**Field:** QUAIL	
Location: 2080FSL1980FWL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** FG4599	**API:** 3002523031	**Cost Center:** UCAL50500
Section: 11	**Township:** 19 S		**Range:** 34 E
Current Status: ACTIVE		**Dead Man Anchors Test Date:** 03/21/2013	
Directions:			



Tubing String Quantity (Top-Bottom Depth) Desc
153 @(10-4939) L-80 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
1 @(4939-4940) On-Off Tool (Tubing) 5.500 OD - Bare-
1 @(4940-4947) Packer Mandrel 2.375 OD Threaded Connection - Bare-
Surface Casing (Top-Bottom Depth) Desc
@(10-407) Cement (behind Casing) - Bare-
@(10-407) J-55 8.625 OD/ 32.00# Unknown Thread 7.921 ID 7.796 Drift - Bare-
@(10-407) Wellbore Hole OD-11.0000 - Bare-
Production Casing (Top-Bottom Depth) Desc
@(4783-4794) Perforations-Squeezed
@(4783-5120) Producing Interval (Completion) - QUEEN-
@(5028-5120) Perforations-Open
@(3000-5168) Cement (behind Casing) - Bare-
@(10-5168) J-55 5.500 OD/ 15.50# Unknown Thread 4.950 ID 4.825 Drift - Bare-
@(407-5168) Wellbore Hole OD- 7.8750 - Bare-
Borehole (Top-Bottom Depth) Desc
@(10-407) Wellbore Hole OD-11.0000-

Ground Elevation (MSL): 3976.00	**Spud Date:** 03/29/1970	**Compl. Date:** 01/01/1800
Well Depth Datum: Kelly Bushing	**Elevation (MSL):** 3976.00	**Correction Factor:** 10.00
Last Updated by: nqbc	**Date:** 09/16/2014	

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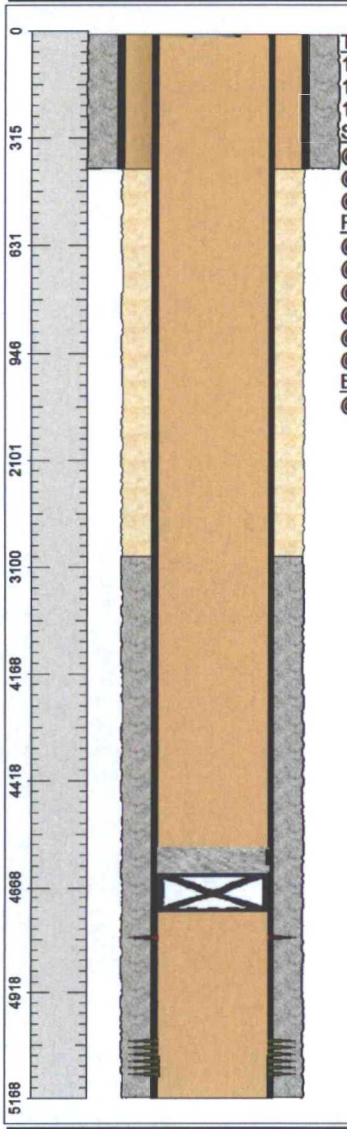

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Proposed Changes:
Remove tubing and packer
Set CIBP at 4700'
Spot 50' of class C cement = 5 sks

Ground Elevation (MSL): 3976.00	**Spud Date:** 03/29/1970	**Compl. Date:** 01/01/1800
Well Depth Datum: Kelly Bushing	**Elevation (MSL):** 3976.00	**Correction Factor:** 10.00
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