

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
JUN 09 2016
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26707
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
8. Well Number #11
9. OGRID Number 4323
10. Pool name or Wildcat QUAIL QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3969' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter A : 990 feet from the NORTH line and 990 feet from the EAST line
 Section 11 Township 19S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE SUBJECT WELL.
 PLEASE FIND ATTACHED A TA PROCEDURE AND WELLBORE DIAGRAMS.

**Condition of Approval: notify
 OCD Hobbs office 24 hours**

Spud Date: **prior of running MIT Test & Chart** Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/08/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 6/9/2016
 Conditions of Approval (if any):

No Prod Reported - 9 months



Cameron Khalili
Production Engineer

Chevron North America
Exploration and Production
Company (a division of
Chevron U.S.A. Inc.)
15 Smith Road
Midland, TX 79705
Tel 432 687 7360
Mobile 432 488 8615
Cameronkhalili@chevron.com

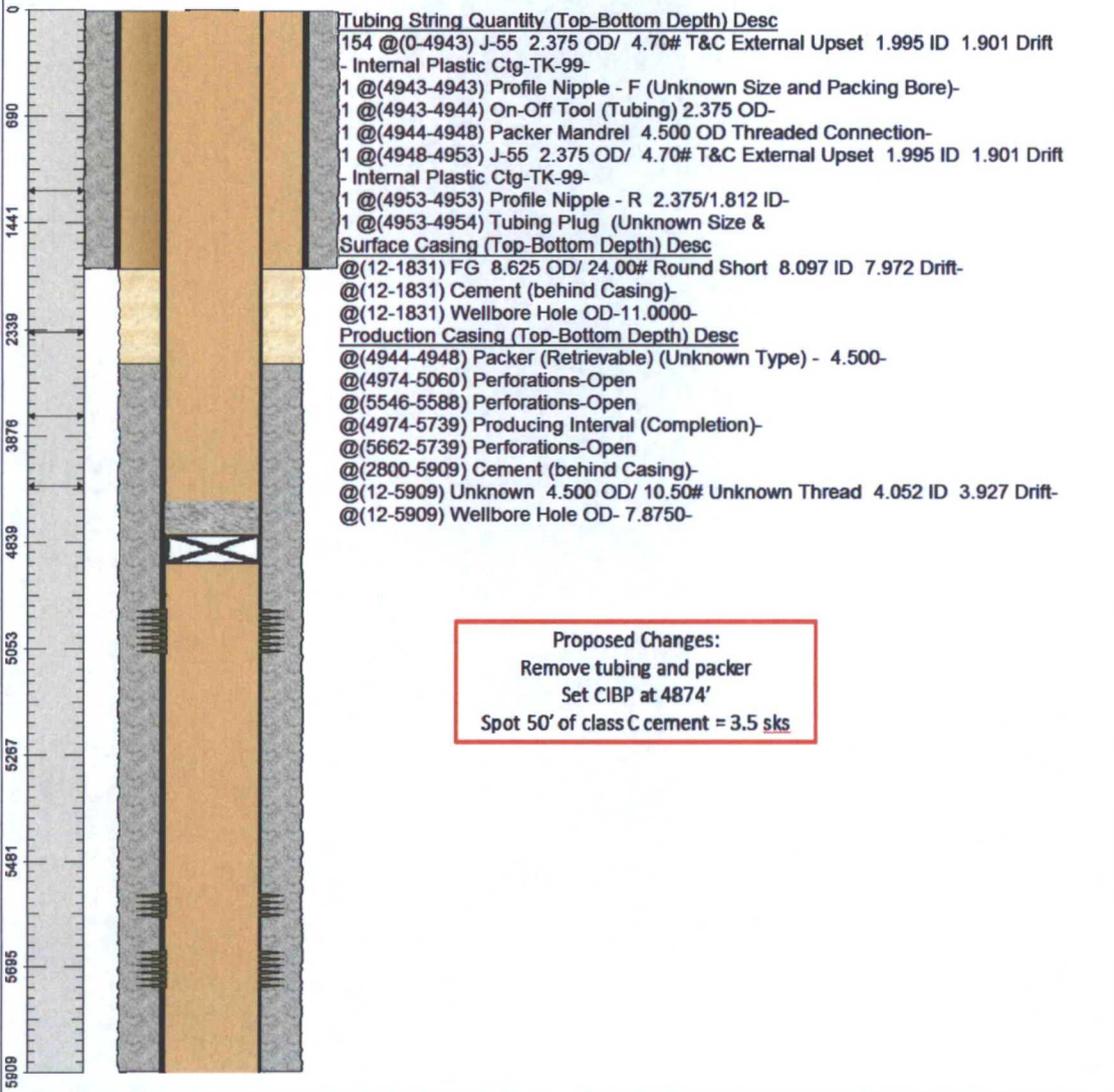
QQU 12 –TA Procedure

This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of the date of this document. Verify what is in the hole with the well file in the Eunice field office. Discuss with WO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Justin Hobbs for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note:** Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.
2. Call and notify NMOCD 24 hours before operations begin.
3. MI & RU pulling unit. Bleed pressure from well, if any. Rig up pump to backside and pressure test annulus to 500 psi for 30 minutes to confirm integrity of casing, tubing, packer and wellhead seal before well disassembly. Pump down tubing with 8.6 PPG cut brine water, if necessary to kill well. ND wellhead. NU BOP's and test as necessary.
4. Unset packer and POOH with 2 3/8" production tubing and packer, stand back tubing for use as work string to load casing later.
5. If the annulus pressure test conducted in Step 3 is successful, there will not be any need to conduct a separate casing pressure test prior to setting CIBP bridge as long as CIBP is set above where the existing packer is located (in pressure tested casing). Provide NMOCD 48 hours prior notice to witness MIT.
6. PU CIBP for setting in 5 1/2", 17# casing and RIH on wireline to 4891' (100' above perforations in previously tested casing) and set. Dump bail 50' of Class "C" cement (5 sacks) on top of CIBP at 4891'; POOH with dump bailer.
7. RIH with 2 3/8" work string to 4800'. Top off well with fluid and conduct preliminary pressure test to 550 psi for 30 minutes and record results of test. If test is successful, circulate well with 2% KCl water containing corrosion inhibitor, biocide and oxygen scavenger, POOH and LD work string tubing. Top off well with inhibited 2% KCl. NOTE: If casing does not hold pressure during preliminary test, discuss with remedial engineer before loading hole with inhibited fluid.
8. Conduct official NMOCD test to 550 psi for 30 minutes with chart recorder with NMOC inspector present.
9. ND BOP's. NU wellhead. RD & MO pulling unit. Turn in any charts and work documentation to Denise Pinkerton (JLBM@chevron.com) for filing with C-103 subsequent.

Chevron U.S.A. Inc. Wellbore Diagram : QQU 11

Lease: OHO HOBBS FMT		Well No.: QUAIL QUEEN UNIT 11 INJ 11		Field: QUAIL	
Location: 990FNL990FEL		Sec.: N/A		Blk:	
County: Lea		St.: New Mexico		Refno: FJ0473	
Section: E034		Township: 11		API: 3002526707	
Current Status: ACTIVE				Cost Center: UCAL50500	
				Range: S019	
				Dead Man Anchors Test Date: 03/21/2013	
Directions:					

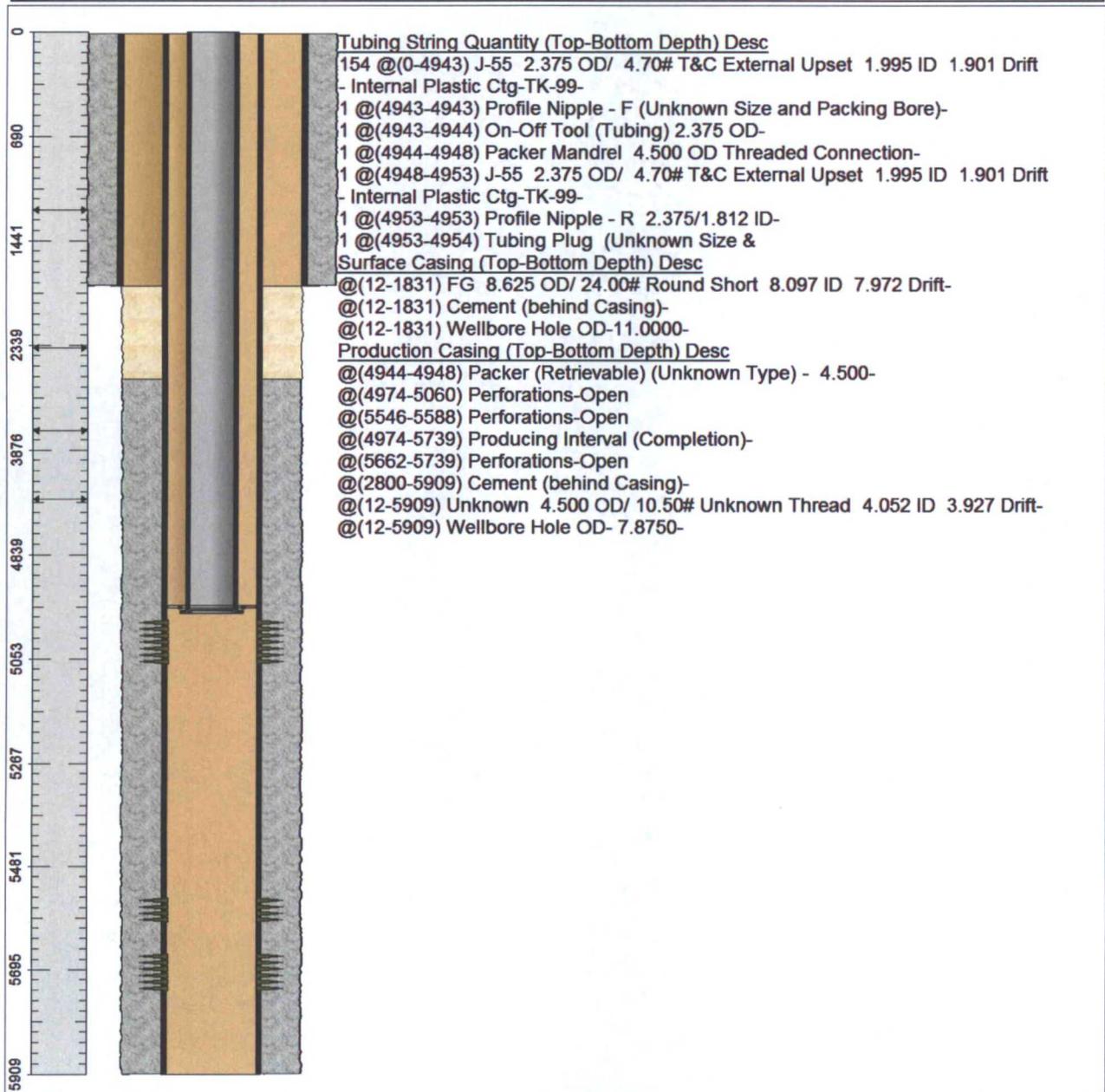


Proposed Changes:
 Remove tubing and packer
 Set CIBP at 4874'
 Spot 50' of class C cement = 3.5 sks

Ground Elevation (MSL): 39690.00	Spud Date: 04/20/1980	Compl. Date: 01/01/1800
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3981.00	Correction Factor: 12.00
Last Updated by: kswa	Date: 12/04/2014	

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