

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO. 30-025-34876
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
STATE A/C 1
6. Well Number: 128
APR 21 2015
RECEIVED

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER ADD NEW FORMATION

8. Name of Operator
MERIT ENERGY COMPANY

9. OGRID 14591

10. Address of Operator 13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240

11. Pool name or Wildcat
JALMAT, TNSL, YATES, 7-RIVERS, QUEEN, GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	13	23S	36E		1980	S	1830	W	LEA
BH:										

13. Date Spudded 3/17/2000	14. Date T.D. Reached 8/17/2000	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 3810'	19. Plug Back Measured Depth 3762'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run NONE	
22. Producing Interval(s), of this completion - Top, Bottom, Name YATES, QUEEN, 7 RIVERS				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	627'	12 1/4"	240 sx CLASS C	
5 1/2"	17#	3810'	7 7/8"	750 SX 50/50 POS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8"	3174'	NO

26. Perforation record (interval, size, and number) YATES, 7 RVS 2953-3432 25 HOLES QUEEN - 3498-3708' 40 SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3498-3708' AMOUNT AND KIND MATERIAL USED 4000 GALS 15% ACID 404 BBLs 25# LINKGEL
---	--

PRODUCTION

28. Date First Production 01/01/2015	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 12/15/2014	Hours Tested 24	Choke Size UNASSIGNED	Prod'n For Test Period	Oil - Bbl .25	Gas - MCF 29	Water - Bbl. 9	Gas - Oil Ratio 116000
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl .25	Gas - MCF 29	Water - Bbl. 9	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

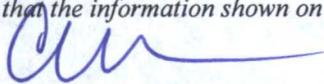
30. Test Witnessed By

31. List Attachments
C-104, C-103, C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name CRISTY KENNEDYE Title REGULATORY ANALYST Date 4/16/2015
E-mail Address CRISTY.KENNEDYE@MERITENERGY.COM

