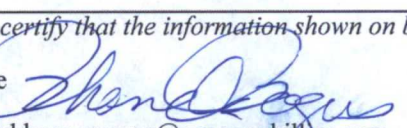


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OCD MAY 16 2016 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-42104	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:				5. Lease Name or Unit Agreement Name	
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				Vacuum Glorieta East Unit 6. Well Number: 114H	
7. Type of Completion:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator				9. OGRID	
ConocoPhillips Company				217817	
10. Address of Operator				11. Pool name or Wildcat	
P. O. Box 51810 Midland, TX 79710				Vacuum; Glorieta	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	27	17S	35E	
BH:	B	33	17S	35E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
09/13/2015	10/10/2015	10/11/2015		11/20/2015	
17. Elevations (DF and RKB, RT, GR, etc.)		3940' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
8255'		8255'		Yes	
21. Type Electric and Other Logs Run					
GR/CCL/Comp Neutron					
22. Producing Interval(s), of this completion - Top, Bottom, Name					
6703' MD - 8255' MD Vacuum; Glorieta					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD
9 5/8"	36#	504'		12 1/4"	724 sx (206 bbls)
7'	23#	6703'		8 3/4"	1042 sx (466 bbls)
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 7/8"	6663'				
26. Perforation record (interval, size, and number)					
NA					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
8235' 6663'			748 bbl acid		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
11/25/2015		pump		Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
12/22/2015	24			7 bopd	266 mcfd
					5234 bwpd
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
330#	25#				
					38.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Rhonda Rogers		Staff Regulatory Technician	
E-mail Address		Date			
rogerrs@conocophillips.com		05/06/2016			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2857'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3125'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3684'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4039'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4338'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6009'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6041'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1593	1697		Anhydritic Dolomite				
1697	2723		Halite (salt)and Anhydrite				
2723	2857		Anhydritic/ Dolomite				
2857	3125		Anhydritic/Dolomite w/interbedded sandstone and sh				
3125	3684		Anhydritic /Dolomite w/Halite (salt)				
3684	4039		Sandstone and Anydritic Dolomite				
4039	4338		Anhydritic Dolomite				
6009	6041		Sandy Dolomite w/minor Shale				
6041	8255		Limestone and Dolomite w/minor Anhydrite				