Submit I Copy To Appropriate District Office District 1 – (575) 393-6161 Energy Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88248 District II – (575) 748-1283 811 S. First St. Appein NM 88248	
Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District 1 (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
Office District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88248 District II - (575) 748-1283 811 S. First St., Artesia, NM 88246 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505	WELL API NO.
District II - (575) 748-1283 9 OHL CONSERVATION DIVISION	30-025-20167
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE S
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe. NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Hobbs (G/SA) Unit
1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 90
2. Name of Operator	9. OGRID Number: 157984
Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	
Unit LetterO_:890feet from the _South line and1650	feet from the East line
Section 9 Township 18S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3611' (RDB)	
PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DE COMMENCE DE CASING/CEMEN DOWNHOLE COMMINGLE OTHER:	P&A NR P&A R
 13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 1) See Attached 	
1) See Attached	
Spud Date: RU 06/01/2016 Rig Release Date: RU 06/07	/2016
	11.11.6
I hereby certify that the information above is true and complete to the best of my knowled	ge and benef.
12/	
SIGNATURE TITLE Production Engineer	DATE6/9/2016
Type or print nameConor McGinnis E-mail address:conor _mcginnis@e	oxy.com PHONE: 713-825-0902
T. C. II ON	
APPROVED BY Made Whiteles TITLE P.E.S.	
Conditions of Approval (if any):	DATE 6/9/2016

Ensure to circulate mud laden fluid between all cement plugs. Use closed-loop system per ODC rule 19.15.17

- 1. MIRU PU
- 2. Test csg to 500 psi. Small leak on casing 10 psi every 25 mins. Shut-in well
- 3. Tagged @3940' Pumped 20 bbls BW mix 10 sks salt gel with 40 bbls BW
- 4. Spot 25 sks cmt @3940-3561'
- 5. Perf @2850', got 2 bbls into formation locked down @2000 psi. Mark Whitaker approved dropping down to 2900' and spotting 25 sxs. Spotted 25 sxs cmt from 2916-2537'. Waited on cmt for 4 hours. Tagged cement @2855'
 2555
- 6. Perf'd @1800', squeezed 40 sxs from 1800-1700'. WOC. Tagged @1697'
- 7. PU & spotted 25 sxs cmt from 1125-746'. WOC. Tagged @776'
- 8. Perf'd @450', squeeze 130 sxs cmt 450 0'
- 9. Job Complete

RU: 06/01/2016 RD: 06/07/2016

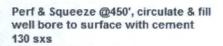
P&A'd Wellbore



SHOU-90009

API# 30-025-20167

TWN 19-S; RNG 38-E TA'd injector



Spotted 25 sxs cmt from 1125-746'

Perf & Squeeze 40 sx from 1700-1800 Tagged @1697'

Spotted 25 sxs from 2916-2537'. Tagged @2855'

CIBP @3969' - 25 sxs cmt 3940-3561'

Plugged back perfs 4075' - 4135' (2 spf)

11" borehole 8 5/8" 24 #/ft. @ 400' cmt'd w/225 sxs TOC: surface (circ.)

Leak isolated @ 1027-1057' Spotted 25 sxs class C cement across leak from 950' - 1125'

Tops

1634' - Rustler

1756' - Salt

2800' - Yates

3844' - B. Grayburg

4119' - San Andres

7 7/8" borehole 4 1/2" 11.6 #/ft. @4150' cmt'd w/ 275 sks TOC: 3034' (calculated)

Borehole 3 7/8" OH 4150 - 4249'

TD: 4249'