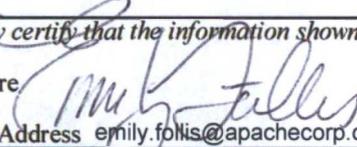


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008											
		JUN 09 2016 <b>RECEIVED</b>				1. WELL API NO. 30-025-42941		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. VB-1978-0002							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>CHIPOTLE STATE COM</b>						6. Well Number:  #002H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>FIRST FLOW WELL TEST O/G/W</b>																	
8. Name of Operator <b>Apache Corporation</b>						9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat [97647] MALJAMAR;PADDOCK, NORTH											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
<b>Surface:</b>		D	29	16S	32E		195	NORTH	660	WEST	LEA						
<b>BH:</b>		E	32	16S	32E		2309	NORTH	647	WEST	LEA						
13. Date Spudded 12/24/2015		14. Date T.D. Reached 01/20/2016		15. Date Rig Released 01/24/2016		16. Date Completed (Ready to Produce) 04/27/2016			17. Elevations (DF and RKB, RT, GR, etc.) 4349 GL								
18. Total Measured Depth of Well 13,370'				19. Plug Back Measured Depth 13,370'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBGRCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name UPPER BLINEBRY 6147 -13,370 TD open hole																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13.375" J55		54.5		1,262'		17.5		1100 SX CLASS C									
9.625" J55		40		4,210'		12.25		2400 SX CLASS C									
7" L80		29		5,740'		8.5		720 C & TXI LITE									
5.5" L80		20		13,350'		8.5											
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2-7/8 J55	6030											
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
						6600-13,341		25 STAGE FRAC - TOTAL ACID 4800 BBL , TOTAL SAND 7,049,724 #									
<b>28. PRODUCTION</b>																	
Date First Production 04/27/2016			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) FLOWING				Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>										
Date of Test <b>06/03/2016</b>	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 114	Water - Bbl. 114	Gas - Oil Ratio 496										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 36											
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) FLARE						30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-105, C-103																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
						Latitude		Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 			Printed Name Emily Follis			Title Reg Analyst			Date 06/07/2016								
E-mail Address emily.follis@apachecorp.com																	

