

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
JUN 13 2016

WELL API NO. 30-025-39094
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number #435
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3493' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter D : 660 feet from the NORTH line and 340 feet from the WEST line
 Section 29 Township 21S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: EXTENSION ON REPAIRING WELL <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS AN EXTENSION ON REPAIRING THE ABOVE SUBJECT WELL.

THE ABOVE NAMED WELL HAS FAILED A MIT AND IT REMAINS SHUT IN WHILE WE PERFORM DIAGNOSTIC EVALUATIONS TO ATTEMPT TO DETERMINE THE MODE OF FAILURE WITHOUT PULLING THE WELL, DEVELOP A STRATEGY AND AFE PACKAGE FOR REPAIR OR PLUG AND ABANDONMENT AS REQUIRED AND THEN BALLOT FOR PARTNER APPROVALS.

CURRENTLY WE HAVE A DUE DATE OF **AUG 28, 2016** TO REPAIR OR PLUG THE SUBJECT WELL. CHEVRON IS RESPECTFULLY REQUESTING AN EXTENSION OF THE DUE DATE FOR REPAIRS OR PLUGGING TO BE INITIATED BY **NOVEMBER 1, 2016**.

PLEASE FIND ATTACHED A WELLBORE DIAGRAM.

SUBMIT C-103 INTENT BY 8/28/2016 REPAIR OR P&A BY 11/1/2016

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/13/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 6/13/2016
 Conditions of Approval (if any): _____

Central Drinkard Unit #435

Location:

660' FNL & 340' FWL, Sec-29 T-21S, R-37E

Unit Letter: D

Field: Drinkard

County: Lea

State: New Mexico

Area: Eunice

Well Info:

Spud Date: 10/13/2008

API: 30-025-39094

Cost Center: UCU410400

WBS#: UWDP5-F8006

RefNO: LB5043

Lease: Fee

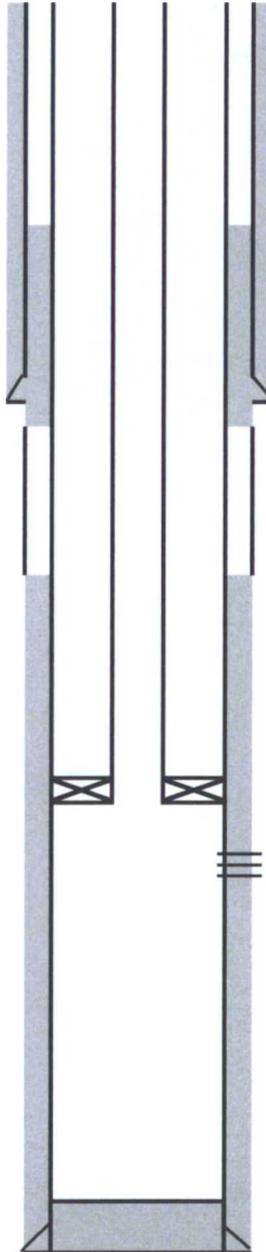
Proposed Wellbore Diagram

Elevations:

DF:

KB: (22') 3515'

GL: 3493'



Surface Casing

Size: 8 5/8", 24#, J-55 STC

Set @: 1237'

With: 775 sx

Hole Size: 12 1/4"

TOC: Surface

By: Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

5-1/2" Nickel-Plated Injection Packer
Set to 6566'

Tbg Details

2-3/8" J-55 TK-99 IPC tbg

On-off tool w/ 1.50" F profile nipple

5-1/2" x 2-3/8" AS-1X nickel plated pkr

Pump out plug/WL reentry guide

Perfs

Status

6616-26'

Drinkard - Open

6630-36'

Drinkard - Open

6640-48'

Drinkard - Open

6651-57'

StimGun Perfs 10/25/2011

6659-62'

StimGun Perfs 10/25/2011

6665-76'

StimGun Perfs 10/25/2011

6683-89'

StimGun Perfs 10/25/2011

Production Casing

Size: 5 1/2", 15.5#.J-55 LTC

Set @: 6772'

With: 1020 sx

Hole Size: 7 7/8"

TOC: good to 3416', then good cement from 1296 to 600'.

By: CBL

Updated: 9-Jun-16

By: RBUZ

PBTD: 6750'

TD: 6777'