

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01137 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator CrownQuest Operating, LLC		6. State Oil & Gas Lease No. B-9385
3. Address of Operator P.O. Box 53310 500 W. Texas Ave., Ste 500, Midland, TX, 79710		7. Lease Name or Unit Agreement Name New Mexico "AN" State ✓
4. Well Location Unit Letter J : 1980 feet from the S line and 1980 feet from the E line Section 22 Township 14S Range 33E NMPM County Lea ✓		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4215' GL		9. OGRID Number 213190
		10. Pool name or Wildcat Saunders Permo Upper Penn ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA INT
P&A NR _____
P&A R _____

OTHER: ☐

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag CIBP @ 9075'. Circulate hole w/ mud laden fluid.
2. Spot 20 sx cmt @ 9075-8975'. Pressure test csg. Perf at 6700'. SQZ w/25 sx. WOC & Tag.
3. Cut & POH w/ 5 1/2 @ 4200'. 4212'
4. Spot 45 sx cmt @ 4250-4100'. WOC & Tag. (Stub/Intermediate Shoe)
5. Spot 40 sx cmt @ 2600-2500'. (Base of Salt)
6. Spot 40 sx cmt @ 1800-1700'. (Top of Salt)
7. Spot 120 sx cmt @ 400-surface.
8. Weld on Dry Hole Marker. Verify cement to surface all strings.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ber Montgomerz TITLE Agent DATE 6-9-16
Type or print name Ber Montgomerz E-mail address: berm@bcnandassociates.com PHONE: 432.580.7161
For State Use Only
APPROVED BY: Mark Whittaker TITLE Petroleum Engr. Specialist DATE 6/14/2016
Conditions of Approval (if any):

Cat 2

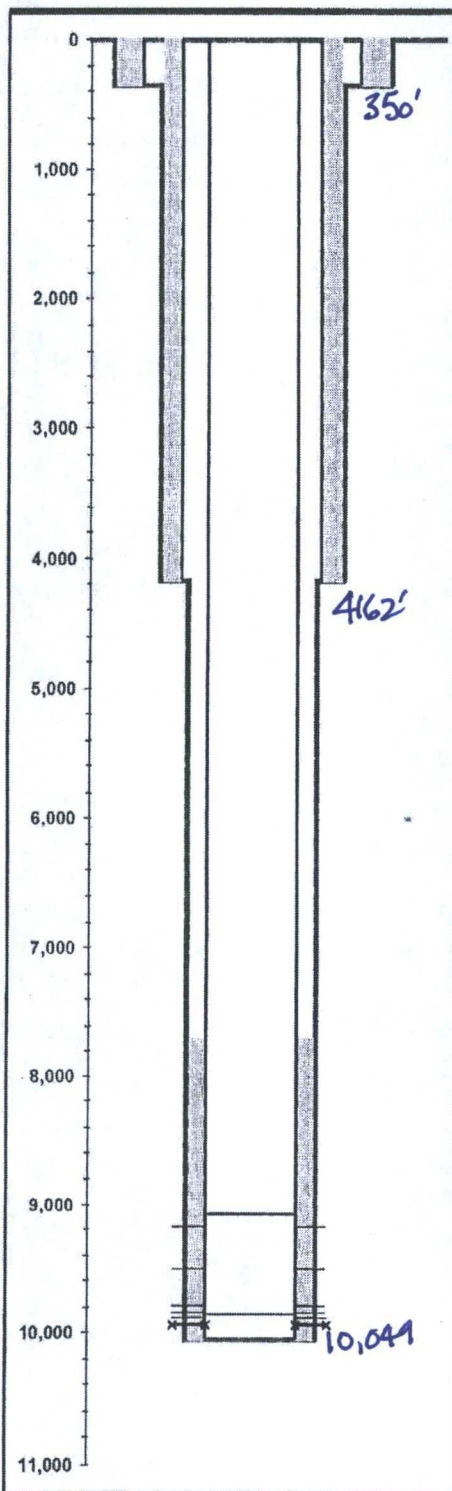
Wellbore Schematic (From Surface to TD)

Printed: 3/7/2016

New Mexico AN State # 2

Property#: 10003

API # 3002501137



1980' FSL & 1980' FEL	GL Elev: 4,215.00	KOP:	
Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 22, ,		Fill Depth:	
County, State: Lea, NM		PBTD:	9,075.00
Aux ID: 200750-02		TD:	10,050.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.2500	0.00	350.00	12/27/1952
11.2500	350.00	4,162.00	1/6/1953
7.8750	4,162.00	10,050.00	2/20/1953

Surface Casing

Date Ran: 12/27/1952

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	9	13.3750	48.00	H40	350.00	0.00	350.00

Intermediate Casing

Date Ran: 1/6/1953

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	127	8.6250	32.00	J55	4,162.00	0.00	4,162.00

32# J-55 & H-40.

Production Casing String 1

Date Ran: 2/20/1953

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	288	5.5000	17.00	J55	10,049.00	0.00	10,049.00

17# N-80 & J-55 LT&C according to tallies. Well record shows 20#????

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
375			13.375	17.250	0.00	350.00	Circ
2500			8.625	11.250	0.00	4,162.00	Circ
450			5.500	7.875	7,711.00	10,049.00	Calc

Zone and Perfs

Penn

Comments / Completion Summary

TA 10-19-2006

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,178.00	9,510.00	PENN	TA			2	16
(2 spf, 16 holes) 9178' - 9181' 9184' 9187' 9492' 9497' 9507' 9510'							
9,786.00	9,838.00	PENN	TA			2	44
(2 spf, 44 holes) 9786' - 9790' 9798' - 9804' 9820' - 9825' 9835' - 9838'							
9,876.00	9,883.00	PENN	TA			4	32
(4 spf, 32 holes) 9876' - 9883'							
9,933.00	9,940.00	PENN	PA			2	16
(2 spf, 16 holes) 9933' - 9940' Squeezed with 50 sacks of cement							

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
9,075.00	9,080.00	CIBP	5.500	Yes	1/7/1988
9,850.00	9,855.00	RBP	5.500	Yes	8/22/1968

Stuck & in pieces.

Lat 32.8765678

Long -103.2359161