

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |   |
|-----------------------------------------------------------------------------------------------------|---|
| WELL API NO.<br><b>30-025-21916</b>                                                                 | ✓ |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | ✓ |
| 6. State Oil & Gas Lease No.<br><b>B-9560</b>                                                       |   |
| 7. Lease Name or Unit Agreement Name<br><b>New Mexico AQ State NCT 11</b>                           | ✓ |
| 8. Well Number 1                                                                                    | ✓ |
| 9. OGRID Number<br><b>213190</b>                                                                    | ✓ |
| 10. Pool name or Wildcat<br><b>Lazy J. Penn</b>                                                     | ✓ |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

JUN 09 2016

RECEIVED

|                                                                                                                                                                                                                  |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                   |  |
| 2. Name of Operator<br><b>CrownQuest Operating, LLC</b>                                                                                                                                                          |  |
| 3. Address of Operator<br><b>P.O. Box 53310<br/>500 W. Texas Ave., Ste 500, Midland, TX, 79710</b>                                                                                                               |  |
| 4. Well Location<br>Unit Letter <b>J</b> : <b>1980</b> feet from the <b>S</b> line and <b>1980</b> feet from the <b>E</b> line<br>Section <b>3</b> Township <b>14-S</b> Range <b>33-E</b> NMPM County <b>Lea</b> |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>4210' GL</b>                                                                                                                                            |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT

REMEDIAL WORK  
COMMENCE DRILLING OPNS  
CASING/CEMENT JOB

INT TO PA Em  
P&A NR  
P&A R

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- \* 1. Tag 4 1/2 CIBP @ 9302. Circulate hole w/ mud laden fluid. Capw/25sx cmt Pressure test csg.
- 2. Spot 20 sx cmt @ 7750-7750'.
- 3. Spot 20 sx cmt @ 4200-4100'. TAG (SHOE)
- 4. Cut and pull 4 1/2 csg @ 3750'.
- 5. Spot 35 sx cmt @ 3800-3700. TAG (STUB)
- 6. Spot 45 sx cmt @ 2650-2500. WOC & Tag
- 7. Spot 40 sx cmt @ 1750-1600'. TAG
- 8. Spot 120 sx cmt @ 425-surface.
- 9. Weld on Dry Hole Marker. verify cement to surface all strings.

\* Report tag to OCD

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING  
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Montgomery TITLE Agent DATE 6-9-16  
Type or print name Ben Montgomery E-mail address: ben@bcm and associates.com PHONE: 732-580-7161  
For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 6/14/2016  
Conditions of Approval (if any):

mw

Cat 2

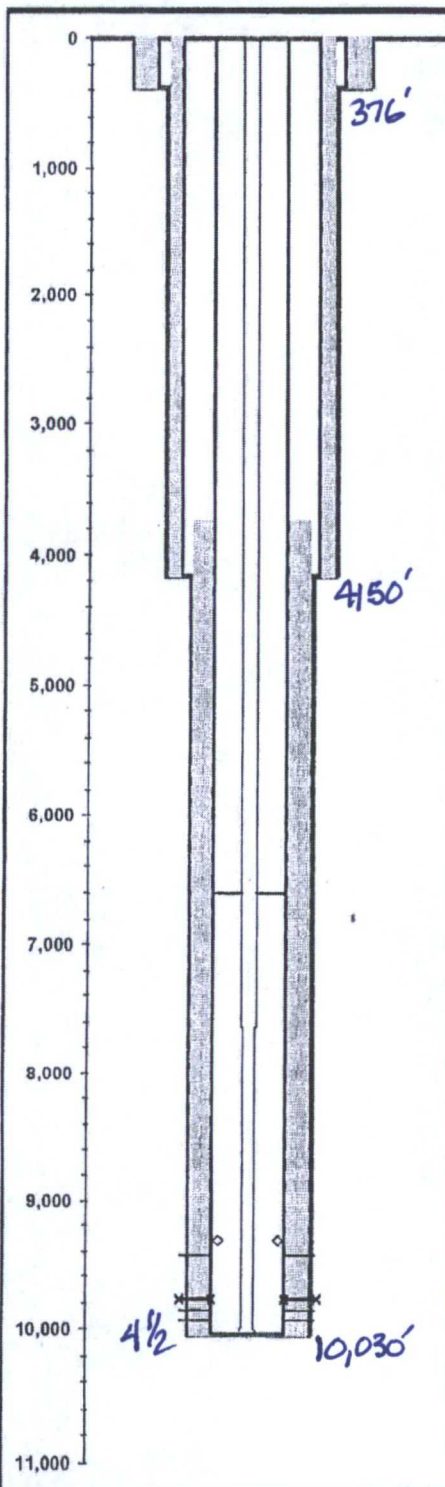
Wellbore Schematic (From Surface to TD)

Printed: 3/7/2016

New Mexico AQ State NCT 11 # 1

Property#: 10012

API # 3002521916



|                                                        |                   |             |           |
|--------------------------------------------------------|-------------------|-------------|-----------|
| 1980' FSL & 1980' FEL                                  | GL Elev: 4,210.00 | KOP:        |           |
| Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 3, , |                   | Fill Depth: |           |
| County, State: Lea, NM                                 |                   | PBTD:       | 9,990.00  |
| Aux ID: 200752-01                                      |                   | TD:         | 10,030.00 |
| KB = ; DF = ; All Depths Corr To:                      |                   | BOP:        |           |

## Hole Size

| Diameter | Top At   | Btm At    | Date Drilled |
|----------|----------|-----------|--------------|
| 15.0000  | 0.00     | 376.00    | 11/11/1966   |
| 10.6250  | 376.00   | 4,150.00  | 11/19/1966   |
| 7.6250   | 4,150.00 | 10,030.00 | 12/15/1966   |

## Surface Casing

Date Ran: 11/11/1966

| Description | #  | Diameter | Weight | Grade | Length | Top At | Btm At |
|-------------|----|----------|--------|-------|--------|--------|--------|
| Casing      | 11 | 11.7500  | 47.00  | J55   | 376.00 | 0.00   | 376.00 |

## Intermediate Casing

Date Ran: 11/19/1966

| Description                                            | #   | Diameter | Weight | Grade | Length   | Top At | Btm At   |
|--------------------------------------------------------|-----|----------|--------|-------|----------|--------|----------|
| Casing                                                 | 138 | 8.6250   | 32.00  | J55   | 4,150.00 | 0.00   | 4,150.00 |
| 32# J-55 & H-40, 28# H-40, 24# J-55. All showing ST&C. |     |          |        |       |          |        |          |

## Production Casing String 1

Date Ran: 12/15/1966

| Description                   | #   | Diameter | Weight | Grade | Length    | Top At | Btm At    |
|-------------------------------|-----|----------|--------|-------|-----------|--------|-----------|
| Casing                        | 317 | 4.5000   | 11.60  | J55   | 10,030.00 | 0.00   | 10,030.00 |
| N-80 & J-55 with ST&C & LT&C. |     |          |        |       |           |        |           |

## Cement

| # Sx | Class | Weight | I D    | O D    | Top At   | Btm At    | TOC Per |
|------|-------|--------|--------|--------|----------|-----------|---------|
| 400  | C     |        | 11.750 | 15.000 | 0.00     | 376.00    | Circ    |
| 1300 | C     |        | 8.625  | 10.625 | 0.00     | 4,150.00  | Calc    |
| 1100 | C     |        | 4.500  | 7.625  | 3,750.00 | 10,030.00 | TS      |

## Zone and Perfs

## Perforations

| Top                                                                                                          | Bottom   | Formation | Status | Opened | Closed | # / Ft | Ttl # |
|--------------------------------------------------------------------------------------------------------------|----------|-----------|--------|--------|--------|--------|-------|
| 9,427.00                                                                                                     | 9,761.00 | PENN      | A      |        |        | 2      | 26    |
| ( 2 spf, 26 holes) 9427', 9438', 9441', 9443', 9546', 9551', 9554', 9731', 9733', 9735', 9742', 9752', 9761' |          |           |        |        |        |        |       |
| 9,768.00                                                                                                     | 9,776.00 | PENN      | PA     |        |        | 2      | 18    |
| ( 2 spf, 18 holes) 9768' - 9776' Squeezed with 100 sacks of cement                                           |          |           |        |        |        |        |       |
| 9,849.00                                                                                                     | 9,931.00 | PENN      | A      |        |        | 2      | 20    |
| ( 2 spf, 20 holes) 9849', 9859', 9867', 9881', 9884', 9888', 9898', 9912', 9917', 9931'                      |          |           |        |        |        |        |       |

## Tubing String 1

Date Ran: 5/1/2006

| Description | #   | Diameter | Weight | Grade | Length   | Top At   | Btm At    |
|-------------|-----|----------|--------|-------|----------|----------|-----------|
| Tbg Sect 1  | 208 | 2.8750   | 6.50   | L80   | 6,593.60 | 0.00     | 6,593.60  |
| Tbg Anchor  | 1   | 4.5000   |        |       | 4.00     | 6,593.60 | 6,597.60  |
| Tbg Sect 2  | 33  | 2.8750   | 6.50   | L80   | 1,046.10 | 6,597.60 | 7,643.70  |
| X-Over      | 1   | 2.8750   |        |       | 0.50     | 7,643.70 | 7,644.20  |
| Tbg Sect 3  | 74  | 2.3750   | 5.30   | L80   | 2,345.80 | 7,644.20 | 9,990.00  |
| Stg Nipple  | 1   | 2.3750   | 5.30   |       | 0.50     | 9,990.00 | 9,990.50  |
| Prf Nipple  | 1   |          |        |       | 4.00     | 9,990.50 | 9,994.50  |
| Mud Anchor  | 1   | 2.8750   |        |       | 26.00    | 9,994.50 | 10,020.50 |

Lat 33.1318092

Long -103.6001511