

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-0000 27912	✓
5. Indicate Type of Lease STATE ☒ FEE ☐	✓
6. State Oil & Gas Lease No. B-4565	
7. Lease Name or Unit Agreement Name New Mexico "AT" State	✓
8. Well Number 8	✓
9. OGRID Number 213190	✓
10. Pool name or Wildcat Saunders Permo Upper Penn	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator **P.O. Box 53310**
500 W. Texas Ave., Ste 500, Midland, TX, 79710

4. Well Location

Unit Letter **L** : **1980** feet from the **S** line and **660** feet from the **W** line
Section **15** Township **14S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4214' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA **INTX**
P&A NR _____
P&A R _____

OTHER: ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9775'. Circulate hole w/ mud laden fluid. Spot ²⁵ 15 sx cmt on top of CIBP. Pressure test csg.
2. Spot 25 sx cmt @ 7050-6950. (DV tool) TAG.
3. Spot 25 sx cmt @ 4240-4140. WOC & Tag'. (SHOE)
4. Spot 25 sx cmt @ 2650-2500'.
5. Spot 25 sx cmt @ 1750-1600'. Tag.
6. Spot 75 sx cmt @ 300' to surface. Perf at 530'. SQZ w/ 40 sx. WOC & TAG (SHOE)
7. Weld on Dry Hole Marker. Perf at 100'. Circ cement to surface.

Verify cement to surface all strings.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Montgomery TITLE Agent DATE 6-9-16
Type or print name Ben Montgomery E-mail address: ben@benandassociates.com PHONE: 432-580-7161
For State Use Only
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 6/14/2016
Conditions of Approval (if any):

Cat 1

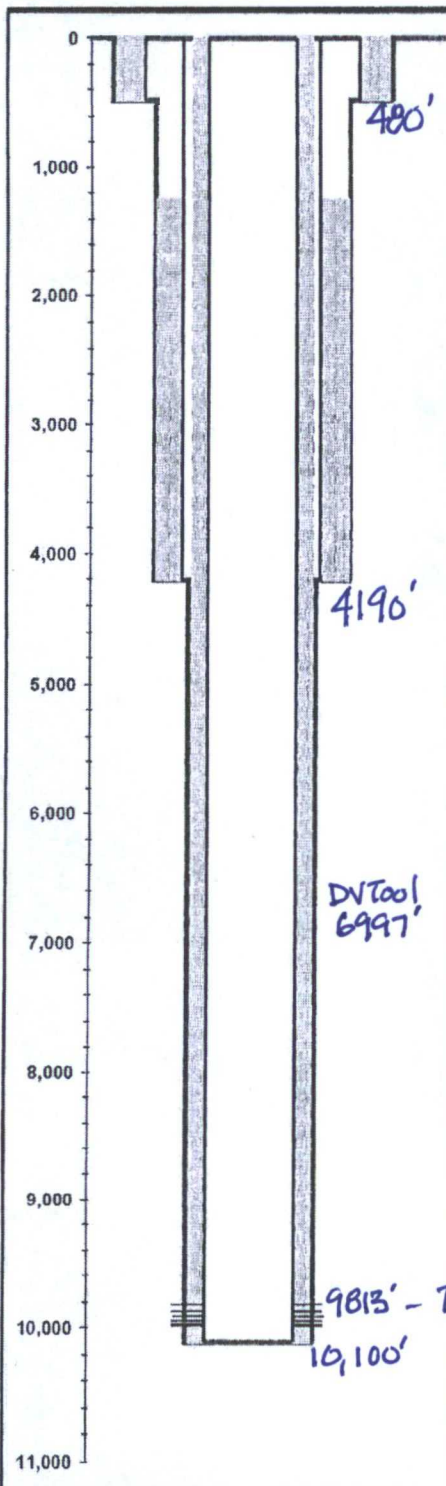
Wellbore Schematic (From Surface to TD)

Printed: 3/7/2016

New Mexico AT State # 8

Property#: 10022

API # 3002527912



1980' FSL & 600' FWL	GL Elev: 4,214.00	KOP:	
Sec, Blk, Sur(Lbr, Lge, Sur) or (Sec, Twn, Rng): 15, .		Fill Depth:	
County, State: Lea, NM		PBTD:	10,082.00
Aux ID: 200754-08		TD:	10,100.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	480.00	9/25/1982
12.2500	480.00	4,190.00	10/3/1982
7.8750	4,190.00	10,100.00	10/19/1982

Surface Casing

Date Ran: 9/25/1982

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	12	13.3750	48.00	H40	480.00	0.00	480.00

Intermediate Casing

Date Ran: 10/3/1982

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	98	8.6250	32.00	J55	4,190.00	0.00	4,190.00
32# J-55 LT&C, 24# J-55 ST&C.							

Production Casing String 1

Date Ran: 10/19/1982

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	48	5.5000	17.00	N80	1,930.00	0.00	1,930.00
Casing	43	5.5000	17.00	K55	1,940.00	1,930.00	3,870.00
Casing	82	5.5000	15.50	K55	3,127.00	3,870.00	6,997.00
D V Tool	1	5.5000			3.00	6,997.00	7,000.00
Casing	62	5.5000	15.50	K55	2,357.00	7,000.00	9,357.00
Casing	17	5.5000	17.00	N80	743.00	9,357.00	10,100.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
700	H		13.375	17.500	0.00	480.00	Circ
1500	H		8.625	12.250	1,250.00	4,190.00	TS
1850	H		5.500	7.875	0.00	10,100.00	Circ

Zone and Perfs

Penn

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,813.00	9,873.00	PENN	A			2	16
(2 spf, 16 holes) 9813', 9816', 9849', 9851', 9865', 9868, 9873'							
9,910.00	9,944.00	PENN	A			2	16
(2 spf, 16 holes) 9910', 9912', 9915', 9924', 9929', 9932', 9942', 9944'							
9,977.00	9,983.00	PENN	A			2	14
(2 spf, 14 holes) 9977' - 9983'							

T. ANHY 1650'
B. SALT 2500'

9813' - T. Perf
10,100'

Lat 33.1028023

Long -103.6087646