

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28747	☒
5. Indicate Type of Lease STATE ☒ FEE ☐	☒
6. State Oil & Gas Lease No. B-9560	
7. Lease Name or Unit Agreement Name New Mexico "BG" State NCT 1	☒
8. Well Number 5	☒
9. OGRID Number 213190	☒
10. Pool name or Wildcat Saunders Permo Upper Penn	☒
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4188' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator
**P.O. Box 53310
500 W. Texas Ave., Ste 500, Midland, TX, 79710**

4. Well Location
Unit Letter **N** : **660** feet from the **S** line and **1680** feet from the **W** line
Section **14** Township **14S** Range **33E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

INT TO PA **PM** ☒
P&A NR _____
P&A R _____

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9725'. Circulate hole w/ mud laden fluid. Spot ²⁵ 15 sx cmt on top of CIBP. Pressure test csg.
2. Spot 25 sx cmt @ 7075-6975. (DV tool) **WOC & TAG**
3. Spot 45 sx cmt @ 4200-3900'. **WOC & TAG (SHOE)**
4. Spot 45 sx cmt @ 2650-2500'. **WOC & Tag**
5. Spot 40 sx cmt @ 1750-1600'. **Tag**
6. Spot 75 sx cmt @ ^{550'} 300' to surface.
7. Weld on Dry Hole Marker.

> No tag required if csg test is good.
Verify cement to surface all strings.

Spud Date: _____

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Montgomery TITLE Agent DATE 6-9-16
Type or print name Ben Montgomery E-mail address: ben@benmontgomery.com PHONE: 432-580-7161
For State Use Only
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 6/14/2016
Conditions of Approval (if any): _____

Cat 1

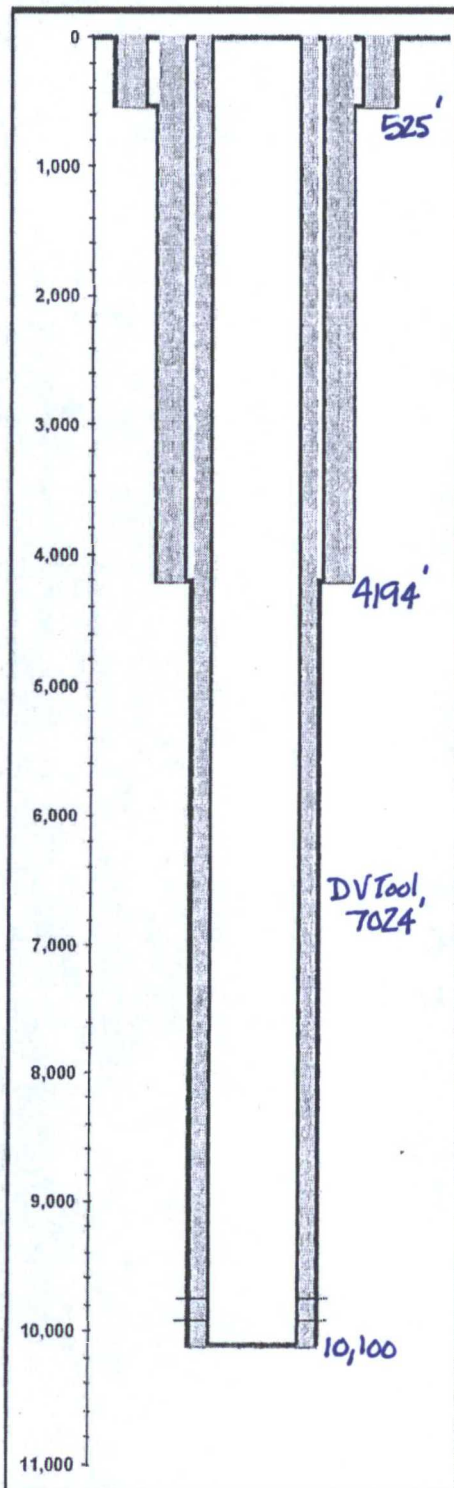
Wellbore Schematic (From Surface to TD)

Printed: 3/7/2016

New Mexico BG State NCT 1 # 5

Property#: 10034

API # 3002528747



660' FSL & 1680' FWL	GL Elev: 4,188.00	KOP:	
Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 14, .		Fill Depth:	
County, State: Lea, NM		PBTD:	10,095.00
Aux ID: 200756-05		TD:	10,100.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	525.00	6/20/1984
12.2500	525.00	4,194.00	6/29/1984
7.8750	4,194.00	10,100.00	7/17/1984

Surface Casing

Date Ran: 6/20/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	13	13.3750	54.50	J55	525.00	0.00	525.00

Intermediate Casing

Date Ran: 6/29/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	100	8.6250	32.00	J55	4,194.00	0.00	4,194.00

Production Casing String 1

Date Ran: 7/17/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	176	5.5000	17.00	L80	7,024.00	0.00	7,024.00
D V Tool	1	5.5000			3.00	7,024.00	7,027.00
Casing	72	5.5000	17.00	L80	3,073.00	7,027.00	10,100.00

FC @ 19,019', running L-80 and K-55

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
600	H		13.375	17.500	0.00	525.00	Circ
2000	H		8.625	12.250	0.00	4,194.00	Circ
2150	H		5.500	7.875	0.00	10,100.00	Circ

Zone and Perfs

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,752.00	9,922.00	PENN	A			2	136

(2 spf, 136 hole) 9752'-9758', 9762'-9766', 9770'-9776', 9782'-9785', 9814'-9818', 9824'-9827', 9850'-9872', 9889'-9894', 9916'-9922'

T. ANHY 1685
B. SALT 2600

Lat 33.0991592

Long -103.5882187