

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Record Clean-up
 Form C-103
 June 19, 2008

HOBBS OGD
 JUN 13 2016
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31245
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number 227
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **Injection**

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois St Ste 100 Midland, TX 79701

4. Well Location
 Unit Letter **E** : **1980'** feet from the **North** line and **460'** feet from the **West** line
 Section **18** Township **22S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: **Repair**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/27-02/07/2016: MIRU. POOH w/tbg & pkr. Tag fill @ 3700'. RIH w/RBP @ 3545'. Circ brine. EIR. Locate lk between 100-103'. RU WL. Run CBL fr/1000-0'. TOC: 70' w/cmt void fr/70'-40'. HIC @ 83'. Set RBP @ 904'. RIH w/tbg & pkr @ 840'. Test RBP to 500psi, no loss. RU cmt. Sqz lk w/80sx cmt, returns to surf. Tag cmt @ 5'. DO cmt, CO well. Test to 350psi, no loss. Release RBP. POOH.

02/08-02//2016: RIH w/tbg & set pkr @ 3542'. Test to 350psi, no loss. Test well w/chart to 500psi for 30 mins, no loss. Witnessed by Carlos w/NMOCD. Unable to EIR. Acidize well fr/3639-3766' w/3000gals 15% NEFE. RIH w/tbg, set pkr @ 3553'. Run MIT. Test to 500psi, held for 35mins. NMOCD did not witness. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 06/02/2016
 Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only
 APPROVED BY Maley Brown TITLE Dist Supervisor DATE 6/13/2016
 Conditions of Approval (if any):

