

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM56265

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION2. Name of Operator
FDW LLC (OGRID #148530)

Contact: TIM GREEN - Email: tgreen@nearburg.com

3a. Address
3300 NORTH "A" STREET, BUILDING 2, SUITE 120
MIDLAND, TEXAS 797053b. Phone No. (include area code)
432-818-2940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25, T20S R34E, NMPM, SENW 1650FNL 1980FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Federal L #1 SWD9. API Well No.
30-025-2081110. Field and Pool or Exploratory Area
YATES-SEVEN RIVERS (SWD)11. County or Parish, State
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached regarding operations between April 4, 2016 and April 17, 2016.

Repair Well. Had hole in tubing. Replace one (1) joint of tubing. Tested casing to 500#. Pat McKelvy with BLM witnessed and approved test. See attached morning reports for detail.

HOBBS OCD

MAY 19 2016

RECEIVED

SUBJECT TO LIKE
APPROVAL BY STATE14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
TIM GREEN

Title PRODUCTION MANAGER

Signature

Date 04/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 5 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for Record Only

MAB/ocd 6/15/2016

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Federal L Com #1

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

4/5/2016 Road rig and crew to location from Ross Ranch 22 #7. MIRU Lucky Services pulling unit. ND wellhead & NU BOP. Release On/Off tool from pkr. Put valve on tubing. Close BOP rams. SDFN. Will POOH w/ tbg & On/Off tool in the morning before hydrotesting tbg back in w/ redressed On/Off tool.

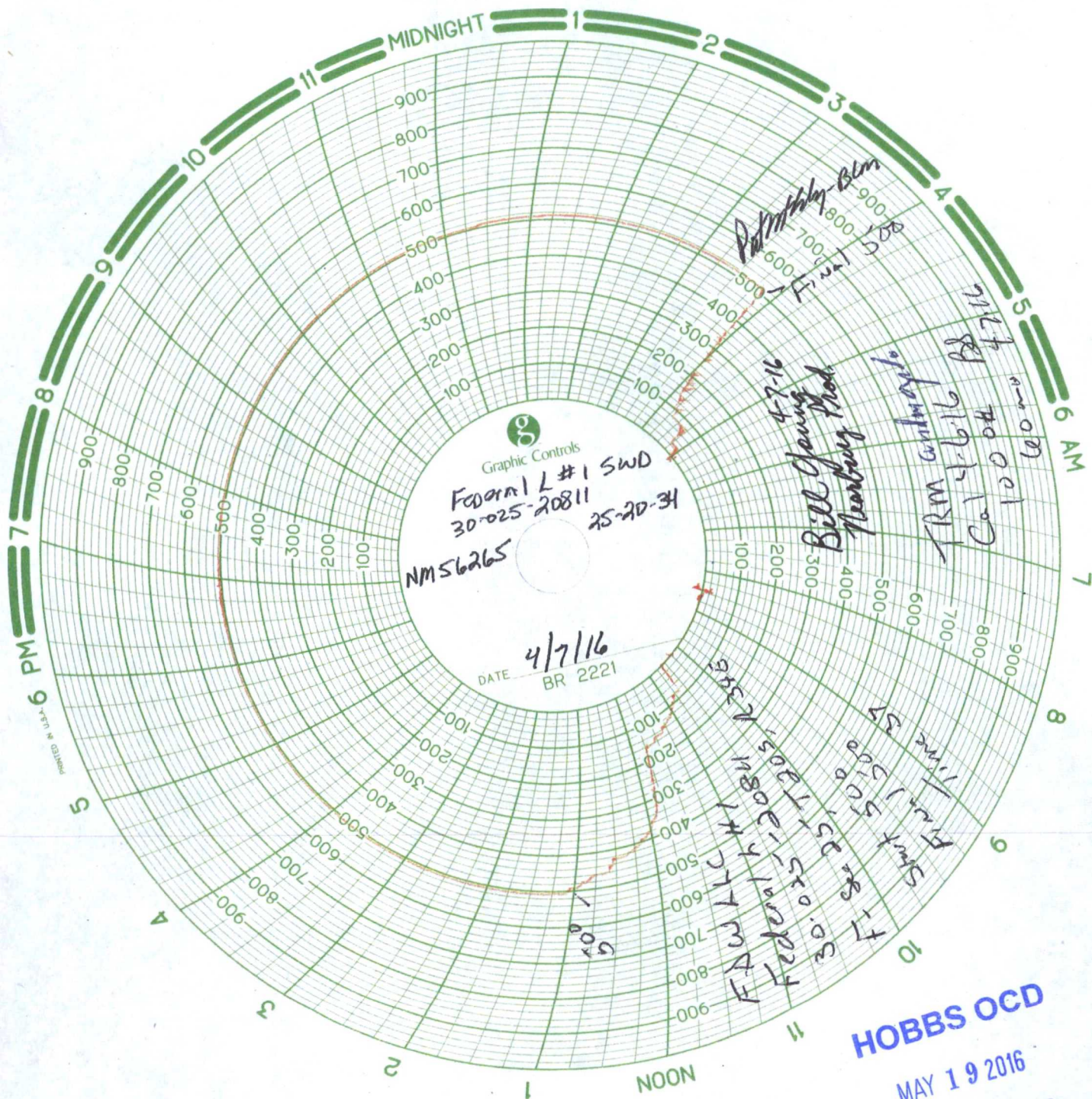
4/6/2016 Remove valve from tubing. Open BOP rams. POOH w/ 111 jts- 2 7/8" L-80 6.5# EUE 8rd (TK-70 internally coated) tubing, 2 7/8" T2 On/Off retrieving head. Redress On/Off head putting new seals inside. MIRU Hydrostatic Tubing testers to test 2 7/8" tbg to 6000# above slips while RIH. RIH w/ 2 7/8" T2 On/Off retrieving head, 81 jts- 2 7/8" L-80 6.5# EUE 8rd (TK-70 internally coated) tubing where we found 82nd jt (30 jts from surface) while hole in it. Pull hydrotesters tools and LD bad jt. Continue to hydrotest 2 7/8" L-80 tbg. RIH w/ 30 jts- 2 7/8" L-80 tbg (internally coated) for a total of 111 jts. PU new jt to replace bad jt on top (landing jt). Left On/Off just off of pkr not latching to pump pkr fluid. Had TRM pump truck hook up to csg and pump 110 Bbls 2% KCL w/ double inhibited pkr fluid @ 1.5 bpm. Latch On/Off to pkr. Had TRM pump truck test csg to 500# and hold for 10 minutes. Held good pressure. Bled off pressure. ND BOP & NU wellhead. Had 6000# tension when landing tubing flange. RDMO TRM pump truck & Lucky Services pulling unit. SDFN. Will have TRM pump truck do official MIT w/ OCD & BLM in the morning to put well back on injection.

4/7/2016 RU TRM pump truck to csg w/ 1000# chart recorder to perform MIT for BLM and OCD. Pressured csg to 500#. Set chart recorder on 60 minutes (electronic timer). Kept pressure on csg for 30 minutes with chart recording the pressure. Finish pressure was 500#. Held good pressure w/ no pressure loss. Had Pat McKelvey w/ BLM witness and approve MIT test. The OCD came to location and also approved chart, but did not witness test. RDMO TRM pump truck and chart recorder. Opened well to start injection. Will send chart in to Midland office to be filled with subsequent report. FINAL REPORT.

HOBBS OCD

MAY 19 2016

RECEIVED



HOBBS OCD
MAY 19 2016
RECEIVED

original chart filed with
OCD C-103. 4-20-16
Zim Green