

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OH CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**JUN 15 2016**  
**RECEIVED**

WELL API NO. 30-025-28643	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Dillon 31	<input checked="" type="checkbox"/>
8. Well Number 1	<input checked="" type="checkbox"/>
9. OGRID Number 7377	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Pitchfork Ranch Morrow	<input checked="" type="checkbox"/>
4. Well Location Unit Letter <u>I</u> <u>2080</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>31</u> Township <u>24S</u> Range <u>34E</u> NMPM County <u>Lea</u>	<input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **OCD - HOBBS**

2. Name of Operator **EOG Resources, Inc.**  **06/08/2016**

3. Address of Operator **RECEIVED**  
**P.O. Box 2267 Midland, TX 79702**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUEN</b></p> <p>REMEDIAL WORK</p> <p>COMMENCE DRILLING OPN</p> <p>CASING/CEMENT JOB</p> <p>OTHER: _____</p>	<p><b>INT TO PA</b> <u>PM</u></p> <p><b>P&amp;A NR</b> _____</p> <p><b>P&amp;A R</b> _____</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to P&A this well as follows:

- Set 4-1/2" CIBP at ~~1473'~~ **14,452'**
- Dump bail 35' of Class H cement on CIBP
- Circulate wellbore with 9 ppg mud. **13,264'**
- Spot 60 sx Class H cement plug at ~~13824'~~ **WOC & Tag @ 12,810' or better** Pressur test csg.
- Spot 40 sx Class H cement plug at 9200'.
- Spot 40 sx Class H cement plug at 7075'.
- Spot 85 sx Class **B** cement plug at 5203'. WOC and Tag
- Perf and squeeze 50 sx Class C cement at ~~4100'~~ **1400' WOC & TAG**
- Perf and squeeze 115 sx Class C cement at 650'. **WOC & TAG**
- Cut off wellhead 3 ft. below surface.
- Spot Class C cement from 100' to surface. Ensure cement to surface across all annuluses.
- Cut off anchors 3 ft below surface, clean location.

*Perf SQZ.*

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/07/2016

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE: 432-686-3689

APPROVED BY: Mahl Whitman TITLE Petroleum Engr. Specialist DATE 6/15/2016

Conditions of Approval (if any): Oil Conservation Division - Hobbs Office

**Must Be Notified 24 Hours prior to the beginning of Plugging Operations.**

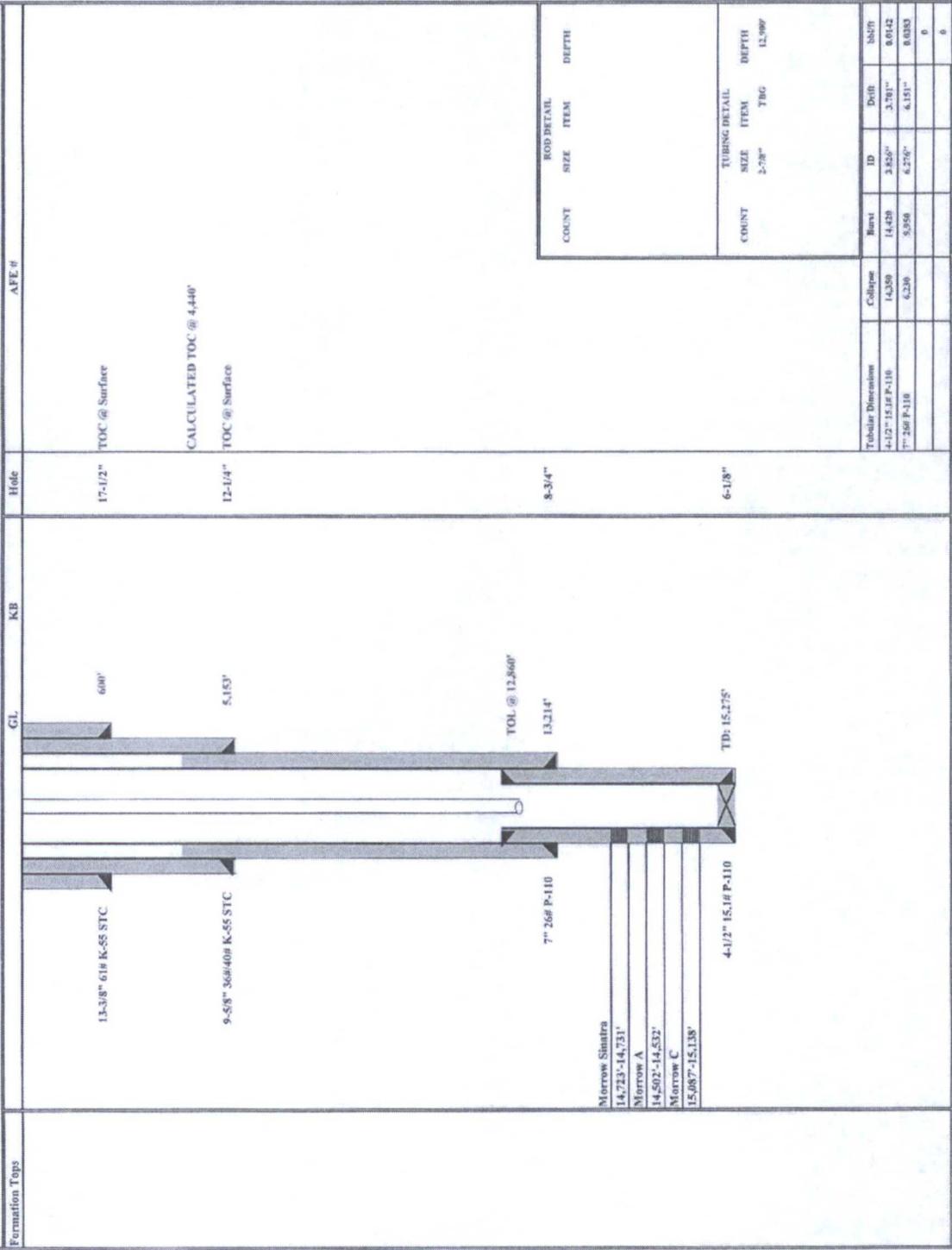
*KZ*

**DILLON 31 #1**

AP# 20-025-28643  
 Sect 31, T25S, R34E  
 2880' PSL & 660' TEL  
 LEAS COUNTY, NM



SPUD TD  
 DRILLING  
 LAST REVISED 6/6/2015  
 NRI  
 WI  
 AFE #



ROD DETAIL	
COUNT	DEPTH
1	15,087'
1	15,138'
1	15,275'

TUBING DETAIL	
COUNT	DEPTH
1	15,087'
1	15,138'
1	15,275'

Tubular Dimensions	
Collaps	Drift
14,250	3,701"
6,230	6,151"
	0
	0





DILLON 31 #1 P&A SUNDRY

API: 30-025-28643

1. Set 4-1/2" CIBP @ 14,673'
2. Dump bail 35' of Class H cement on CIBP
3. Circulate wellbore with 9 ppg mud.
4. Spot 60sx Class H cement @ 13,624'. WOC and Tag.
5. Spot 40sx Class H @ 9,200'
6. Spot 40sx Class H @ 7,075'
7. Spot 85sx Class C @ 5,203'. WOC and Tag.
8. Perf and squeeze 50sx Class C @ 1,100'
9. Perf and squeeze 115sx Class C @ 650'
10. Cut off WH three feet below surface.
11. Spot Class C from 100' to surface. Ensure cement is to surface across all annuluses.
12. Cut off anchors three feet below surface, clean location.