

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31798 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator EOG Resources, Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Diamond SM 36 State ✓
4. Well Location Unit Letter N 990 feet from the South line and 1980 feet from the West line Section 36 Township 24S Range 33E NMPM County Lea		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 7377 ✓
10. Pool name or Wildcat Johnson Ranch Wolfcamp ✓		10. Pool name or Wildcat Johnson Ranch Wolfcamp ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT: REMEDIAL WORK COMMENCE DRILLING OPERATIONS CASING/CEMENT JOB OTHER:	INT TO PA <u>BMX</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to P&A this well as follows:

- Cut and pull 3-1/2" Drill pipe from 12,100'
- Set 7-5/8" CIBP @ 12,050'. Dump bail 35' of Class H cement. *(OR 50' above window in 7 5/8" csg)*
- Circulate wellbore with 9 ppg mud.
- Spot 30sc Class H @ 9,200' ✓
- Cut and pull 7-5/8" casing @ 6,700'
- Spot 50sx Class C inside casing stub @ 6,750' (or 50' inside stub). WOC and TAG ✓
- Spot 105sx Class C @ 5,200'. WOC and TAG. ✓ *Pressure test csg.*
- Spot 50sx Class C @ ~~2,000'~~ *2200'*
- Spot 55sx Class C @ ~~1,000'~~ *1400'*
- Spot 105sx Class C @ 714' *WOC & TAG*
- Cut off wellhead 3' below surface.
- Spot cement from 100' to surface. Ensure cement is to surface across all annuluses.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/07/2016

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

APPROVED BY: Mark White TITLE Petroleum Engr. Specialist DATE 6/16/2016

Conditions of Approval (if any): Oil Conservation Division - Hobbs Office

Must Be Notified 24 Hours prior to the beginning of Plugging Operations.

KZ

DIAMOND SM 36 STATE #2

API# 30-025-31798
 Sect 36, T24S, R32E
 SHL 990' FSL & 1080' FWL BHL 1626' FSL 961' FWL
 LEA County, NM



SPUD 6/27/1999
 DRILLING 6/27/1999
 LAST REVISED 5/11/2016
 TD 7/15/1999
 NC
 WI

Formation Tops	KB	Hole	APE #
16" 65#	GL 3,477'	20"	Spot Class C from 100' to surface
10-3/4" 45.5# HC-80	664' ✓	14-3/4"	Spot 105sx Class C @ 714' Spot 55sx Class C @ 1,060' Spot 58x Class C @ 2,000'
10-3/4" 45.5# HC-80	5,150'	14-3/4"	Spot 105sx Class C @ 5,200'. TAG
3-1/2" 12.95#/10.5#/9.8# DP	TOC @ 6,760'	6-1/2"	Spot 58x Class H @ 6,750 TAG Cut and Pull 7.58" from 6,700' Spot 58x Class H @ 9,200'
Window Cut 12,005' - 12,019'		6-1/2"	Dump Bail 25' of Class H Set 7.58" CIBP @ 12,050' Cut and Pull DP from 12,100'
7.58" 29.7# S-95 to 9,257'		9-1/2"	
7.58" 33.7# S-95 from 9,257 to 13,500'		9-1/2"	
13,987' - 14,032'		6-1/2"	
14,725' - 14,735'		6-1/2"	
15,275' - 15,343'		6-1/2"	
3-1/2" 21.95 / 10.5 / 9.8 Liner		6-1/2"	
MORROW		6-1/2"	

ROD DETAIL		
COUNT	SIZE	DEPTH
	3-1/2"	DP

TUBING DETAIL		
COUNT	SIZE	DEPTH
	3-1/2"	DP

Tubular Dimensions		
Collapse	Burst	ID



DIAMOND SM 36 ST #2

SECT 36, T24S, R33E

990' FSL & 1980' FWL

API: 30-025-31798

1. Cut and pull 3-1/2" Drill pipe from 12,100'
2. Set 7-5/8" CIBP @ 12,050'. Dump bail 35' of Class H cement.
3. Circulate wellbore with 9 ppg mud.
4. Spot 30sc Class H @ 9,200'
5. Cut and pull 7-5/8" casing from 6,700'
6. Spot 50sx Class H inside casing stub @ 6,750' (or 50' inside stub). WOC and TAG
7. Spot 105sx Class C @ 5,200'. WOC and TAG.
8. Spot 50sx Class C @ 2,000'
9. Spot 55sx Class C @ 1,000'
10. Spot 105sx Class C @ 714'
11. Cut off wellhead 3' below surface.
12. Spot cement from 100' to surface. Ensure cement is to surface across all annuluses.
13. Cut off anchors 3' below surface. Clean location. Weld on P&A marker.